

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-Q

(Mark One)

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended June 30, 2026

OR

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission file number: 001-38075



ANTERO MIDSTREAM CORPORATION

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

1615 Wynkoop Street
Denver, Colorado
(Address of principal executive offices)

61-1748605
(IRS Employer Identification No.)

80202
(Zip Code)

(303) 357-7310

(Registrant's telephone number, including area code)

Securities registered pursuant to section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, par value \$0.01	AM	New York Stock Exchange

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. ☒ Yes ☐ No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). ☒ Yes ☐ No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer ☒

Accelerated Filer ☐

Non-accelerated Filer ☐

Smaller Reporting Company ☐

Emerging Growth Company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act) ☐ Yes ☒ No

Number of shares of the registrant's common stock outstanding as of July 24, 2026 (in thousands): 474,674

TABLE OF CONTENTS

	Page
CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS	1
PART I—FINANCIAL INFORMATION	3
Item 1. Condensed Consolidated Financial Statements (Unaudited)	3
Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations	30
Item 3. Quantitative and Qualitative Disclosures About Market Risk	42
Item 4. Controls and Procedures	42
PART II—OTHER INFORMATION	43
Item 1. Legal Proceedings	43
Item 1A. Risk Factors	43
Item 2. Unregistered Sales of Equity Securities and Use of Proceeds	43
Item 4. Mine Safety Disclosures	43
Item 5. Other Information	43
Item 6. Exhibits	44
SIGNATURES	45

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Some of the information in this Quarterly Report on Form 10-Q may contain “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”), and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). All statements, other than statements of historical fact, included in this Quarterly Report on Form 10-Q, regarding our strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of management are forward-looking statements. Words such as “may,” “assume,” “forecast,” “position,” “predict,” “strategy,” “expect,” “intend,” “plan,” “estimate,” “anticipate,” “believe,” “project,” “budget,” “potential,” or “continue,” and similar expressions are used to identify forward-looking statements, although not all forward-looking statements contain such identifying words. When considering these forward-looking statements, investors should keep in mind the risk factors and other cautionary statements in this Quarterly Report on Form 10-Q and in our Annual Report on Form 10-K for the year ended December 31, 2025. These forward-looking statements are based on management’s current beliefs, based on currently available information, as to the outcome and timing of future events. Factors that could cause our actual results to differ materially from the results contemplated by such forward-looking statements include:

- Antero Resources Corporation’s (“Antero Resources”) expected production and development plan;
- our ability to execute our business strategy;
- impacts to producer customers of insufficient storage capacity;
- our ability to obtain debt or equity financing on satisfactory terms to fund additional acquisitions, expansion projects, working capital requirements and the repayment or refinancing of indebtedness;
- natural gas, natural gas liquids (“NGLs”), and oil prices;
- our ability to realize the anticipated benefits of our investments in unconsolidated affiliates;
- our ability to execute our share repurchase and dividend programs;
- our ability to complete the construction of or purchase new gathering and compression, processing, water handling or other assets on schedule, at the budgeted cost or at all, and the ability of such assets to operate as designed or at expected levels;
- risks associated with the successful integration and future performance of the HG Acquisition (as defined in Note 3—Transactions to the unaudited condensed consolidated financial statements);
- costs of conducting our operations;
- impacts of geopolitical events, including the conflicts in Ukraine, Venezuela and in the Middle East, and world health events;
- actions taken by third-party producers, operators, processors and transporters;
- competition;
- government regulations and changes in laws;
- operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond our control;
- expectations regarding the amount and timing of litigation awards;
- pending legal or environmental matters;
- uncertainty regarding our future operating results;
- credit markets;
- our ability to achieve our greenhouse gas reduction targets and the costs associated therewith;

[Table of Contents](#)

- general economic conditions; and
- our other plans, objectives, expectations and intentions contained in this Quarterly Report on Form 10-Q.

We caution investors that these forward-looking statements are subject to all of the risks and uncertainties incidental to our business, most of which are difficult to predict and many of which are beyond our control. These risks include, but are not limited to, commodity price volatility, inflation, supply chain or other disruptions, environmental risks, Antero Resources' drilling and completion and other operating risks, regulatory changes or changes in law, the uncertainty inherent in projecting Antero Resources' future rates of production, cash flows and access to capital, the timing of development expenditures, impacts of world health events, cybersecurity risks, the state of markets for, and availability of, verified quality carbon offsets and the other risks described or referenced under the heading "1A. Risk Factors" herein, including the risk factors set forth in our Annual Report on Form 10-K for the year ended December 31, 2025 (the "2025 Form 10-K"), which is on file with the Securities and Exchange Commission ("SEC").

Should one or more of the risks or uncertainties described or referenced in this Quarterly Report on Form 10-Q occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in any forward-looking statements.

All forward-looking statements, expressed or implied, included in this Quarterly Report on Form 10-Q are expressly qualified in their entirety by this cautionary statement. This cautionary statement should also be considered in connection with any subsequent written or oral forward-looking statements that we or persons acting on our behalf may issue.

Except as otherwise required by applicable law, we disclaim any duty to update any forward-looking statements to reflect events or circumstances after the date of this Quarterly Report on Form 10-Q.

PART I—FINANCIAL INFORMATION
ANTERO MIDSTREAM CORPORATION
Condensed Consolidated Balance Sheets
(In thousands, except per share amounts)

	December 31, 2025	(Unaudited) June 30, 2026
Assets		
Current assets:		
Cash and cash equivalents	\$ 180,435	—
Restricted cash	82,500	—
Accounts receivable—Antero Resources	106,771	135,798
Accounts receivable—third party	993	889
Income tax receivable	1,896	1,896
Current assets held for sale	4,600	—
Other current assets	2,669	2,363
Total current assets	<u>379,864</u>	<u>140,946</u>
Long-term assets:		
Property and equipment, net	3,454,572	3,942,843
Investments in unconsolidated affiliates	585,778	574,215
Customer relationships	1,074,087	1,652,223
Operating leases right-of-use assets	—	43,066
Assets held for sale	379,036	—
Other assets, net	10,779	10,522
Total assets	<u>\$ 5,884,116</u>	<u>6,363,815</u>
Liabilities and Stockholders' Equity		
Current liabilities:		
Accounts payable—Antero Resources	\$ 5,366	5,716
Accounts payable—third party	10,368	12,988
Accrued liabilities	91,527	134,626
Short-term lease liabilities	—	12,786
Current liabilities held for sale	2,297	—
Other current liabilities	1,924	1,235
Total current liabilities	<u>111,482</u>	<u>167,351</u>
Long-term liabilities:		
Long-term debt	3,222,530	3,566,179
Deferred income tax liability, net	562,996	641,600
Long-term lease liabilities	—	30,580
Liabilities held for sale	3,021	—
Other	12,046	12,731
Total liabilities	<u>3,912,075</u>	<u>4,418,441</u>
Stockholders' equity:		
Preferred stock, \$0.01 par value: 100,000 authorized as of December 31, 2025 and June 30, 2026		
Series A non-voting perpetual preferred stock; 12 designated and 10 issued and outstanding as of December 31, 2025 and June 30, 2026	—	—
Common stock, \$0.01 par value; 2,000,000 authorized; 474,060 and 474,657 issued and outstanding as of December 31, 2025 and June 30, 2026, respectively	4,741	4,747
Additional paid-in capital	1,952,524	1,833,934
Retained earnings	14,776	106,693
Total stockholders' equity	<u>1,972,041</u>	<u>1,945,374</u>
Total liabilities and stockholders' equity	<u>\$ 5,884,116</u>	<u>6,363,815</u>

See accompanying notes to unaudited condensed consolidated financial statements.

ANTERO MIDSTREAM CORPORATION
Condensed Consolidated Statements of Operations and Comprehensive Income (Unaudited)
(In thousands, except per share amounts)

	Three Months Ended June 30,	
	2025	2026
Revenue:		
Gathering and compression—Antero Resources	\$ 248,901	271,507
Water handling—Antero Resources	73,773	78,539
Water handling—third party	466	—
Amortization of customer relationships	(17,668)	(22,802)
Total revenue	305,472	327,244
Operating expenses:		
Direct operating	63,114	84,526
General and administrative (including \$11,407 and \$10,828 of equity-based compensation in 2025 and 2026, respectively)	22,125	22,557
Facility idling	375	287
Depreciation	33,364	37,378
Impairment of property and equipment	—	133
Other operating expense, net	50	454
Total operating expenses	119,028	145,335
Operating income	186,444	181,909
Other income (expense):		
Interest expense, net	(47,962)	(55,680)
Equity in earnings of unconsolidated affiliates	30,016	28,525
Transaction expense	—	(273)
Total other expense	(17,946)	(27,428)
Income before income taxes	168,498	154,481
Income tax expense	(43,985)	(40,966)
Net income and comprehensive income	\$ 124,513	113,515
Net income per common share—basic	\$ 0.26	0.24
Net income per common share—diluted	\$ 0.26	0.24
Weighted average common shares outstanding:		
Basic	479,083	474,909
Diluted	482,451	477,113

See accompanying notes to unaudited condensed consolidated financial statements.

ANTERO MIDSTREAM CORPORATION
Condensed Consolidated Statements of Operations and Comprehensive Income (Unaudited)
(In thousands, except per share amounts)

	Six Months Ended June 30,	
	2025	2026
Revenue:		
Gathering and compression—Antero Resources	\$ 486,918	533,506
Gathering and compression—third party	—	295
Water handling—Antero Resources	144,048	151,355
Water handling—third party	971	311
Amortization of customer relationships	(35,336)	(44,012)
Total revenue	<u>596,601</u>	<u>641,455</u>
Operating expenses:		
Direct operating	119,944	155,223
General and administrative (including \$23,809 and \$21,407 of equity-based compensation in 2025 and 2026, respectively)	45,149	44,904
Facility idling	818	832
Depreciation	66,112	72,013
Impairment of property and equipment	817	133
Gain on long-lived assets	—	(2,658)
Other operating expense, net	94	488
Total operating expenses	<u>232,934</u>	<u>270,935</u>
Operating income	<u>363,667</u>	<u>370,520</u>
Other income (expense):		
Interest expense, net	(96,372)	(109,709)
Equity in earnings of unconsolidated affiliates	58,036	58,537
Transaction expense	—	(8,962)
Total other expense	<u>(38,336)</u>	<u>(60,134)</u>
Income before income taxes	325,331	310,386
Income tax expense	(80,081)	(78,605)
Net income and comprehensive income	<u>\$ 245,250</u>	<u>231,781</u>
Net income per common share—basic	\$ 0.51	0.49
Net income per common share—diluted	\$ 0.51	0.48
Weighted average common shares outstanding:		
Basic	479,074	474,391
Diluted	483,408	477,540

See accompanying notes to unaudited condensed consolidated financial statements.

ANTERO MIDSTREAM CORPORATION
Condensed Consolidated Statements of Stockholders' Equity (Unaudited)
(In thousands)

	Preferred Stock	Common Stock Shares	Amount	Additional Paid-In Capital	Retained Earnings	Total Equity
Balance at December 31, 2024	\$ —	479,422	\$ 4,794	2,019,830	90,547	2,115,171
Dividends to stockholders	—	—	—	(22,206)	(90,547)	(112,753)
Equity-based compensation	—	—	—	12,402	—	12,402
Issuance of common stock upon vesting of equity-based compensation awards, net of common stock withheld for income taxes	—	1,563	16	(18,465)	—	(18,449)
Repurchases and retirement of common stock	—	(1,722)	(17)	(7,189)	(21,363)	(28,569)
Net income and comprehensive income	—	—	—	—	120,737	120,737
Balance at March 31, 2025	—	479,263	4,793	1,984,372	99,374	2,088,539
Dividends to stockholders	—	—	—	(12,288)	(99,374)	(111,662)
Equity-based compensation	—	—	—	11,407	—	11,407
Issuance of common stock upon vesting of equity-based compensation awards, net of common stock withheld for income taxes	—	741	7	(8,644)	—	(8,637)
Repurchases and retirement of common stock	—	(993)	(10)	(4,078)	(12,683)	(16,771)
Net income and comprehensive income	—	—	—	—	124,513	124,513
Balance at June 30, 2025	<u>\$ —</u>	<u>479,011</u>	<u>\$ 4,790</u>	<u>1,970,769</u>	<u>111,830</u>	<u>2,087,389</u>
Balance at December 31, 2025	\$ —	474,060	\$ 4,741	1,952,524	14,776	1,972,041
Dividends to stockholders	—	—	—	(99,112)	(14,776)	(113,888)
Equity-based compensation	—	—	—	10,579	—	10,579
Issuance of common stock upon vesting of equity-based compensation awards, net of common stock withheld for income taxes	—	1,970	19	(32,555)	—	(32,536)
Repurchases and retirement of common stock	—	(1,002)	(10)	(3,940)	(14,063)	(18,013)
Net income and comprehensive income	—	—	—	—	118,266	118,266
Balance at March 31, 2026	—	475,028	4,750	1,827,496	104,203	1,936,449
Dividends to stockholders	—	—	—	(2,818)	(104,203)	(107,021)
Equity-based compensation	—	—	—	10,828	—	10,828
Issuance of common stock upon vesting of equity-based compensation awards, net of common stock withheld for income taxes	—	21	1	(56)	—	(55)
Repurchases and retirement of common stock	—	(392)	(4)	(1,516)	(6,822)	(8,342)
Net income and comprehensive income	—	—	—	—	113,515	113,515
Balance at June 30, 2026	<u>\$ —</u>	<u>474,657</u>	<u>\$ 4,747</u>	<u>1,833,934</u>	<u>106,693</u>	<u>1,945,374</u>

See accompanying notes to unaudited condensed consolidated financial statements.

ANTERO MIDSTREAM CORPORATION
Condensed Consolidated Statements of Cash Flows (Unaudited)
(In thousands)

	Six Months Ended June 30,	
	2025	2026
Cash flows provided by (used in) operating activities:		
Net income	\$ 245,250	231,781
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation	66,112	72,013
Impairment of property and equipment	817	133
Deferred income tax expense	76,493	78,605
Equity-based compensation	23,809	21,407
Equity in earnings of unconsolidated affiliates	(58,036)	(58,537)
Distributions from unconsolidated affiliates	68,730	71,000
Amortization of customer relationships	35,336	44,012
Amortization of deferred financing costs	2,621	3,051
Settlement of asset retirement obligations	(258)	(74)
Gain on long-lived assets	—	(2,658)
Other operating activities	94	488
Changes in assets and liabilities:		
Accounts receivable—Antero Resources	3,557	(8,345)
Accounts receivable—third party	304	361
Other current assets	(195)	120
Accounts payable—Antero Resources	166	416
Accounts payable—third party	1,750	3,501
Income taxes payable	989	—
Accrued liabilities	(3,414)	35,599
Net cash provided by operating activities	464,125	492,873
Cash flows provided by (used in) investing activities:		
Additions to gathering systems, facilities and other	(43,094)	(54,838)
Additions to water handling systems	(24,168)	(35,811)
Additional investments in unconsolidated affiliate	(5,078)	(900)
Acquisition of HG Midstream	—	(1,103,032)
Proceeds from asset sales	6	378,628
Other investing activities	—	171
Net cash used in investing activities	(72,334)	(815,782)
Cash flows provided by (used in) financing activities:		
Dividends to common stockholders	(224,134)	(220,735)
Dividends to preferred stockholders	(275)	(275)
Repurchases of common stock	(45,340)	(26,355)
Borrowings on Credit Facility	567,500	1,411,200
Repayments on Credit Facility	(662,500)	(1,069,300)
Payments of deferred financing costs	—	(1,784)
Employee tax withholding for settlement of equity-based compensation awards	(27,042)	(32,555)
Payments on capital lease obligations	—	(222)
Net cash provided by (used in) financing activities	(391,791)	59,974
Net decrease in cash, cash equivalents and restricted cash	—	(262,935)
Cash, cash equivalents and restricted cash, beginning of period	—	262,935
Cash, cash equivalents and restricted cash, end of period	\$ —	—
Supplemental disclosure of cash flow information:		
Cash paid during the period for interest	93,416	91,865
Income taxes paid during the period	2,600	—
Increase (decrease) in accrued capital expenditures and accounts payable for property and equipment	9,795	(2,919)
Right-of-use assets obtained in exchange for new operating lease obligations	351	47,618

See accompanying notes to unaudited condensed consolidated financial statements.

ANTERO MIDSTREAM CORPORATION
Notes to Unaudited Condensed Consolidated Financial Statements

(1) Organization

Antero Midstream Corporation together with its consolidated subsidiaries (the “Company” or “Antero Midstream”) is a growth-oriented midstream company formed to own, operate and develop midstream energy infrastructure primarily to service Antero Resources and its production and completion activity in the Appalachian Basin. The Company’s assets consist of gathering pipelines, centralized compressor stations, interests in processing and fractionation plants and water handling assets. Antero Midstream provides midstream services to Antero Resources under long-term contracts. The Company’s corporate headquarters is located in Denver, Colorado.

(2) Summary of Significant Accounting Policies

(a) Basis of Presentation

These unaudited condensed consolidated financial statements have been prepared pursuant to the rules and regulations of the SEC applicable to interim financial information and should be read in the context of the Company’s December 31, 2025 consolidated financial statements and notes thereto for a more complete understanding of the Company’s operations, financial position, and accounting policies. The Company’s December 31, 2025 consolidated financial statements were included in the Company’s 2025 Form 10-K, which was filed with the SEC.

These unaudited condensed consolidated financial statements of the Company have been prepared in accordance with accounting principles generally accepted in the United States (“GAAP”) for interim financial information, and, accordingly, do not include all of the information and footnotes required by GAAP for complete consolidated financial statements. In the opinion of management, these unaudited condensed consolidated financial statements include all adjustments (consisting of normal and recurring accruals) considered necessary to present fairly the Company’s financial position as of December 31, 2025 and June 30, 2026, results of operations for the three and six months ended June 30, 2025 and 2026 and cash flows for the six months ended June 30, 2025 and 2026. The Company has no items of other comprehensive income or loss; therefore, net income is equal to comprehensive income.

Certain costs of doing business incurred and charged to the Company by Antero Resources have been reflected in the accompanying unaudited condensed consolidated financial statements. These costs include general and administrative expenses provided to the Company by Antero Resources in exchange for:

- (1) business services, such as payroll, accounts payable and facilities management;
- (2) corporate services, such as finance and accounting, legal, human resources, investor relations and public and regulatory policy; and
- (3) employee compensation.

Transactions between the Company and Antero Resources have been identified in the unaudited condensed consolidated financial statements (see Note 5—Transactions with Affiliates).

(b) Principles of Consolidation

The accompanying unaudited condensed consolidated financial statements include the accounts of Antero Midstream Corporation and its wholly owned subsidiaries. All significant intercompany accounts and transactions have been eliminated in the Company’s unaudited condensed consolidated financial statements.

(c) Restricted Cash

The Company classifies restricted cash as all cash that is legally or contractually restricted as to withdrawal or usage, including amounts deposited in escrow that are restricted from use. The Company’s restricted cash as of December 31, 2025 was classified as a current asset because the restriction on such cash was released on February 3, 2026 at the closing of the HG Acquisition (as defined in Note 3—Transactions).

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(d) Recently Issued Accounting Standard

In November 2024, the FASB issued ASU No. 2024-03, Disaggregation of Income Statement Expenses (“ASU 2024-03”). ASU 2024-03 is intended to improve the disclosure about certain operating expenses primarily through enhanced disclosure of cost of sales and selling, general and administrative expenses. This ASU is effective for annual reporting periods beginning after December 15, 2026, and interim periods within fiscal years beginning after December 15, 2027. Early adoption is permitted. ASU 2024-03 can be applied on either a prospective or a retrospective basis at the Company’s election. The Company is evaluating the impact that ASU 2024-03 will have on the financial statements and its plans for adoption, including its transition method and adoption date.

(3) Transactions

(a) HG Acquisition

On December 5, 2025, Antero Midstream Partners LP (“Antero Midstream Partners”), an indirect, wholly-owned subsidiary of the Company, entered into a definitive agreement to acquire 100% of the issued and outstanding equity interests of HG Energy II Midstream Holdings, LLC (“HG Midstream”) for cash consideration of \$1.1 billion, subject to the terms and conditions thereof (the “HG Acquisition”). The HG Acquisition included gathering pipelines and integrated water handling assets in the core of the Marcellus Shale in West Virginia. On December 8, 2025, the Company deposited approximately \$83 million into escrow to be credited towards the cash consideration payable at the closing of the HG Acquisition, which was classified as restricted cash on the Company’s consolidated balance sheet as of December 31, 2025. This acquisition closed on February 3, 2026 (the “Closing Date”), with an effective date of January 1, 2026. In light of the nature and location of the assets and operations acquired in the HG Acquisition, the Company and Antero Resources agreed in principle to certain updates to, and intend to modify, their existing commercial arrangements to provide for well pad compression with respect to certain wells and to provide certain water services. See Note 6—Revenue for additional information.

The HG Acquisition has been accounted for using the acquisition method of accounting with Antero Midstream Partners identified as the acquirer of HG Midstream. The Company is still completing its analysis of the final purchase price allocation, including the fair values to be assigned to property and equipment and customer relationships, among others. Adjustments to the preliminary purchase price allocation recorded during the three months ended June 30, 2026 primarily relate to additional information obtained by the Company between the Closing Date and June 30, 2026 about facts and circumstances that existed on the Closing Date, including the completion of the post-closing settlement statement and updates to our property and equipment and customer relationship valuations, among others. The Company expects to complete the purchase price allocation during the 12-month period following the Closing Date. The table below summarizes the preliminary purchase price and estimated fair values of the assets acquired and liabilities assumed as of the Closing Date. See Note 14—Fair Value Measurement for additional information on the fair value assumptions and hierarchy used in the HG Acquisition preliminary purchase price allocation.

(in thousands)	As Originally Reported	Adjustments	As Adjusted
Total cash consideration	\$ 1,108,783	(5,731)	1,103,052
Fair value of assets acquired:			
Cash	\$ 20	—	20
Accounts receivable – Antero Resources	16,082	—	16,082
Property and equipment, net	470,800	2,029	472,829
Customer relationships	629,426	(7,278)	622,148
Operating lease right-of-use asset	47,033	—	47,033
Other assets	523	—	523
Amount attributable to assets acquired	<u>\$ 1,163,884</u>	<u>(5,249)</u>	<u>1,158,635</u>
Fair value of liabilities assumed:			
Accrued liabilities	\$ 7,545	482	8,027
Lease liabilities	47,556	—	47,556
Amount attributable to liabilities assumed	<u>\$ 55,101</u>	<u>482</u>	<u>55,583</u>

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

The Company's financial statements include \$9 million of acquisition-related costs associated with the HG Acquisition during the six months ended June 30, 2026, which are recorded in transaction expense in the unaudited condensed consolidated statements of operations and comprehensive income.

The following table summarizes amounts contributed by the assets acquired in the HG Acquisition to the Company's unaudited condensed consolidated results of operations and comprehensive income upon transaction closing on the Closing Date:

(in thousands)	February 3, 2026 through June 30, 2026
Gathering and compression—Antero Resources	\$ 54,198
Water handling—Antero Resources	15,650
Amortization of customer relationships	(8,676)
Total revenue	61,172
Net income ⁽¹⁾	\$ 12,403

(1) Net income includes transaction expense of \$9 million related to the HG Acquisition recognized during the six months ended June 30, 2026.

Pro forma condensed consolidated results of operations and comprehensive income are not presented because the HG Acquisition was not significant to the Company's unaudited condensed consolidated financial statements.

(b) Utica Shale Divestiture

On December 5, 2025, certain wholly-owned subsidiaries of the Company entered into a purchase and sale agreement with two third-party buyers (collectively, the "Buyer Parties") to sell substantially all of the Company's Utica Shale midstream assets located in Ohio (the "Utica Shale Property and Equipment") for aggregate cash consideration of \$400 million, before closing adjustments, subject to the terms and conditions thereof (the "Utica Shale Divestiture"). The Utica Shale Property and Equipment included 118 miles of gathering pipelines, 0.7 Bcfe/d of compression capacity, 85 miles of water pipelines and 12 water impoundments with storage capacity of approximately 2 million barrels. The Utica Shale Divestiture closed on February 23, 2026, with an effective date of July 1, 2025.

The Utica Shale Property and Equipment and its associated assets and liabilities were classified as held for sale as of December 31, 2025 on the Company's consolidated balance sheet, which relate to both the Company's gathering and processing and water handling reportable segments. The Utica Shale Divestiture does not qualify as a discontinued operation under FASB ASC Topic 205, *Presentation of Financial Statements*, as it does not represent a strategic shift that will have a major effect on the Company's operations or financial results.

The cash consideration received for the Utica Shale Divestiture, less costs to sell, of approximately \$380 million was less than its carrying value of the Utica Shale Property and Equipment's net assets. Accordingly, the Company reduced the carrying value of the Utica Shale Property and Equipment to the estimated selling price less costs to sell and recorded a loss on long-lived assets of \$87 million during the year ended December 31, 2025 in its statements of operations and comprehensive income. During the six months ended June 30, 2026, the Company recorded a gain on long-lived assets of \$3 million to reflect the cash consideration received for the Utica Shale Divestiture, less costs to sell, upon transaction closing.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

The carrying value of the Utica Shale Property and Equipment's assets and liabilities held for sale were as follows:

(in thousands)	December 31, 2025
Current assets:	
Accounts receivable–Antero Resources	\$ 4,600
Long-term assets:	
Property and equipment, net	378,560
Other assets, net	476
Total assets	<u>\$ 383,636</u>
Current liabilities:	
Accounts payable–third party	\$ 634
Accrued liabilities	1,663
Long-term liabilities:	
Other long-term liabilities	3,021
Total liabilities	<u>\$ 5,318</u>

(4) Intangibles

All customer relationships are subject to amortization and are amortized over a weighted average period of 21 years, which reflects the remaining economic life of the relationships as of June 30, 2026. The carrying amount of customer relationships were as follows:

(in thousands)	December 31, 2025	(Unaudited) June 30, 2026
Gross carrying value of customer relationships	\$ 1,555,000	2,177,148
Accumulated amortization of customer relationships	(480,913)	(524,925)
Customer relationships	<u>\$ 1,074,087</u>	<u>1,652,223</u>

Future amortization expense as of June 30, 2026 is as follows (in thousands):

Remainder of year ending December 31, 2026	\$ 45,747
Year ending December 31, 2027	91,495
Year ending December 31, 2028	91,495
Year ending December 31, 2029	91,495
Year ending December 31, 2030	91,495
Thereafter	1,240,496
Total	<u>\$ 1,652,223</u>

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(5) Transactions with Affiliates

(a) Revenues

Substantially all revenues earned during the three and six months ended June 30, 2025 and 2026 were earned from Antero Resources, under various agreements for gathering and compression and water handling services. Revenues earned from gathering and compression services consist of lease income.

(b) Accounts receivable—Antero Resources and Accounts payable—Antero Resources

Accounts receivable—Antero Resources represents amounts due from Antero Resources, primarily related to gathering and compression services and water handling services and cash consideration for the HG Acquisition. Accounts payable—Antero Resources represents amounts due to Antero Resources for general and administrative and other costs.

(c) Allocation of Costs Charged by Antero Resources

The employees supporting the Company's operations are concurrently employed by Antero Resources and the Company. Direct operating expense includes costs charged to the Company of \$5 million and \$6 million during the three months ended June 30, 2025 and 2026, and \$10 million and \$11 million during the six months ended June 30, 2025 and 2026, respectively. These costs were for services provided by employees associated with the operation of the Company's gathering lines, centralized compressor stations and water handling assets. General and administrative expense includes costs charged to the Company by Antero Resources of \$8 million and \$7 million during the three months ended June 30, 2025 and 2026, and \$17 million and \$16 million during the six months ended June 30, 2025 and 2026, respectively. These costs relate to (i) various business services, including payroll processing, accounts payable processing and facilities management, (ii) various corporate services, including legal, accounting, treasury, information technology and human resources and (iii) compensation. These expenses are charged to the Company based on the nature of the expenses and are apportioned based on a combination of the Company's proportionate share of gross property and equipment, capital expenditures and labor costs, as applicable. The Company reimburses Antero Resources directly for all general and administrative costs charged to it.

(6) Revenue

All of the Company's gathering and compression revenues are derived from operating lease agreements, and all of the Company's water handling revenues are derived from service contracts with customers. The Company earned substantially all of its revenues from Antero Resources.

(a) Gathering and Compression

The Company's gathering and compression service agreements with Antero Resources include: (i) the second amended and restated gathering and compression agreement dated December 8, 2019, including the updates agreed to in principle as it relates to the HG Acquisition (the "2019 gathering and compression agreement"), (ii) a gathering and compression agreement acquired with the Crestwood Equity Partners LP ("Crestwood") assets (the "Marcellus gathering and compression agreement"), and (iii) a gathering and compression agreement acquired with the Summit Midstream Partners, LP (NYSE: SMLP) ("Summit") assets (the "Mountaineer gathering and compression agreement"). The Company also had a compression agreement acquired with the EnLink Midstream LLC (NYSE: ENLC) ("EnLink") assets that was divested at the closing of the Utica Shale Divestiture on February 23, 2026 (the "Utica compression agreement" and together with the 2019 gathering and compression agreement, the Marcellus gathering and compression agreement and the Mountaineer gathering and compression agreement, the "gathering and compression agreements").

Pursuant to the gathering and compression agreements, Antero Resources has dedicated substantially all of its current and future acreage in West Virginia, Ohio and Pennsylvania to the Company for gathering and compression services. The 2019 gathering and compression agreement, Marcellus gathering and compression agreement and Mountaineer gathering and compression agreement have initial terms through 2038, 2031 and 2026, respectively. Upon expiration of the Marcellus gathering and compression agreement and the Mountaineer gathering and compression agreement, the Company will continue to provide gathering and compression services under the 2019 gathering and compression agreement. The Company also has an option to gather and compress natural gas produced by Antero Resources on any additional undedicated acreage it acquires during the term of the 2019 gathering and compression agreement outside of West Virginia, Ohio and Pennsylvania on the same terms and conditions as the 2019 gathering and compression agreement. Upon completion of the initial contract term in

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

2038, the 2019 gathering and compression agreement will continue in effect from year to year until such time as the agreement is terminated, effective upon an anniversary of the effective date of the agreement, by notice from either the Company or Antero Resources to the other party on or before the 180th day prior to the anniversary of such agreement.

Under the gathering and compression agreements, the Company receives, where applicable, a gathering fee, a centralized compression fee and a high pressure gathering fee, substantially all of which are subject to annual Consumer Price Index (“CPI”)-based adjustments (or, in the case of the 2019 gathering and compression agreement, the option in certain cases to elect a cost of service fee when such assets are placed in-service). In addition, under the 2019 gathering and compression agreement, the Company receives a reimbursement for certain variable costs, such as electricity and operating expenses. In light of the nature and location of the assets and operations acquired in the HG Acquisition, the Company and Antero Resources agreed in principle to certain updates to, and intend to modify, their existing commercial arrangement to provide for well pad compression with respect to certain wells. For well pad compression services provided by third-party-owned equipment, Antero Resources will reimburse the Company’s third-party out-of-pocket costs plus 3%. For well pad compression services provided by Company-owned assets, the Company will charge Antero Resources a cost of service fee that allows the Company to earn a return on capital invested of 13% per annum over a period of seven years.

The Company determined that its gathering and compression agreements are operating leases as Antero Resources obtains substantially all of the economic benefit of the assets and has the right to direct the use of the assets. Each gathering and compression system is an identifiable asset, and consists of a network of assets that may include underground gathering pipelines, well pad compression, centralized compression stations and/or high pressure pipelines, among other assets, that connect and deliver gas from specific well pads to a third-party pipeline, third-party processing plant or a Joint Venture processing plant. The Company has a compression system related to its EnLink assets that was an identifiable asset, and consisted of a network of assets that included centralized compressor stations that connected to underground high pressure pipelines that transported the gas to a third-party pipeline, third-party processing plant or a Joint Venture processing plant. The Company divested of this compression system in the Utica Shale Divestiture. Each set of assets in an agreement is considered to be a single lease due to the interrelated network of the assets required to provide services under each respective agreement. When a modification to an agreement occurs, the Company reassesses the classification of the lease. The Company accounts for its lease and non-lease components as a single lease component as the lease component is the predominant component. The non-lease components consist of operating, oversight and maintenance of the gathering systems, which are performed on time-elapsd measures.

The 2019 gathering and compression agreement, the Marcellus gathering and compression agreement and the Mountaineer gathering and compression agreement include certain fixed fee provisions. If and to the extent Antero Resources requests that the Company construct new gathering lines, centralized compressor stations and/or high pressure lines, the 2019 gathering and compression agreement contains options at the Company’s election for either (i) minimum volume commitments that require Antero Resources to utilize or pay for 70% of the centralized compression capacity and 75% of the high pressure gathering capacity of such new construction for 10 years or (ii) a cost of service fee that allows the Company to earn a return on capital invested of 13% per annum over a period of seven years, which election is made individually for each piece of equipment placed in service. The Marcellus gathering and compression agreement provides for a minimum volume commitment that requires Antero Resources to utilize or pay for 25% of the compression capacity for a period of 10 years from the in-service date. The Mountaineer gathering and compression agreement provides for monthly minimum compression and gathering fees for each centralized compressor station or high pressure gathering line, respectively, for a period of 12 years commencing 90 days after such asset’s in-service date. As of June 30, 2026, all monthly minimum compression fees under the Mountaineer gathering and compression agreement have expired. All lease payments under the minimum volume commitments, cost of service fees and minimum gathering and compression fees are considered to be in-substance fixed lease payments (“minimum lease payments”) under the gathering and compression agreements. The minimum lease payments for the 2019 gathering and compression agreement and Mountaineer gathering and compression agreement end in 2035 and 2026, respectively. As of January 1, 2025, there were no minimum lease payments for the Marcellus gathering and compression agreement.

The Company recognizes lease income from its minimum lease payments under its gathering and compression agreements on a straight-line basis. Additional variable operating lease income is earned when volumes in excess of the minimum commitments or fees are delivered under the contract. The Company recognizes variable lease income when (i) gathering volumes are delivered to a centralized compressor station, centralized compression volumes are delivered to a high pressure line and high pressure volumes are delivered to a processing plant or transmission pipeline, as applicable or (ii) well pad compression volumes are delivered to a gathering line and gathering volumes are delivered to a processing plant or

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

transmission pipeline, as applicable. Minimum volume commitments for the 2019 gathering and compression agreement are aggregated such that the agreement has a single minimum volume commitment for the respective service each year. The Mountaineer gathering and compression agreement minimum gathering fees are not subject to aggregation and are determined on a monthly basis for each gathering line, subject to such agreement. The Company invoices the customer the month after each service is performed, and payment is due in the same month. The Company is not party to any leases that have not commenced.

Minimum future lease cash flows to be received by the Company under the gathering and compression agreements as of June 30, 2026 are as follows (in thousands):

Remainder of year ending December 31, 2026	\$ 105,459
Year ending December 31, 2027	231,476
Year ending December 31, 2028	181,531
Year ending December 31, 2029	123,016
Year ending December 31, 2030	89,885
Thereafter	134,943
Total	\$ 866,310

(b) Water Handling

The Company is party to a water services agreement with Antero Resources, whereby the Company provides certain water handling services to Antero Resources within an area of dedication in defined service areas in West Virginia. The initial term of the water services agreement runs to 2035. Upon completion of the initial term in 2035, the water services agreement will continue in effect from year to year until such time as the agreement is terminated, effective upon an anniversary of the effective date of the agreement, by notice from either the Company or Antero Resources to the other party on or before the 180th day prior to the anniversary of such agreement. Under the agreement, the Company receives a fixed fee for fresh water deliveries by pipeline directly to the well site, subject to annual CPI-based adjustments. In addition, the Company provides other fluid handling services. These operations, along with the Company's fresh water delivery systems, support well completion and production operations for Antero Resources. These services are provided by the Company directly or through third-parties with which the Company contracts. For these other fluid handling services provided by third-parties, Antero Resources reimburses the Company's third-party out-of-pocket costs plus 3%. For these other fluid handling services provided by the Company, the Company charges Antero Resources a cost of service fee. The cost of service fee allows the Company to recover its share of capital expenditures to construct any new facilities required to provide other fluid handling services to Antero Resources and earn a return on capital invested of 13% per annum over a period of seven years. As of June 30, 2026, the Company had minimum future revenues for its cost of service fees of \$63 million to be received and recognized by the Company under the water services agreement during 2026 through 2033 as the agreement's performance obligations are satisfied. In light of the nature and location of the assets and operations acquired in the HG Acquisition, the Company and Antero Resources agreed in principle to certain updates to, and intend to modify, their existing commercial arrangement to provide certain water services. For certain fresh water services provided by the Company related to the HG Energy II Production Holdings, LLC ("HG Production") assets acquired by Antero Resources, Antero Resources will reimburse the Company's third-party out-of-pocket costs plus 3%.

The Company satisfies its performance obligations and recognizes revenue when (i) the fresh water volumes have been delivered to the hydration unit of a specified well pad or (ii) other fluid handling services have been completed. The Company invoices the customer the month after water services are performed, and payment is due in the same month. For services contracted through third-party providers, the Company's performance obligation is satisfied when the service to be performed by the third-party provider has been completed. The Company invoices the customer after the third-party provider billing is received, and payment is due in the same month.

Transaction Price Allocated to Remaining Performance Obligations

The Company's water services agreement with Antero Resources has a term greater than one year. The Company is not required to disclose the transaction price allocated to remaining performance obligations if the variable consideration is allocated entirely to a wholly unsatisfied performance obligation. Under this contract, each unit of product delivered to the customer represents a separate performance obligation; therefore, future volumes are wholly unsatisfied and disclosure of the transaction price allocated to remaining performance obligations is not required.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

The Company also performs water services for third-party customers and such contracts are short-term in nature with a contract term of one year or less. Accordingly, the Company is exempt from disclosure of the transaction price allocated to remaining performance obligations if the performance obligation is part of a contract that has an original expected duration of one year or less.

Contract Balances

Under the Company's water service contracts, the Company invoices customers after the performance obligations have been satisfied, at which point payment is unconditional. Accordingly, the Company's water service contracts do not give rise to contract assets or liabilities.

(c) Disaggregation of Revenue

In the following table, revenue is disaggregated by type of service and type of fee and is identified by the reportable segment to which such revenues relate. See Note 17—Reportable Segments for additional information.

(in thousands)	Three Months Ended June 30,		Six Months Ended June 30,	
	2025	2026	2025	2026
Reportable segment / Type of service				
Gathering and Processing ⁽¹⁾				
Gathering	\$ 113,890	137,734	222,895	263,490
Compression	68,017	72,476	133,091	142,921
High pressure gathering	66,994	61,297	130,932	127,390
Amortization of customer relationships	(9,272)	(13,784)	(18,543)	(26,168)
Water Handling				
Fresh water delivery	39,066	33,182	80,275	66,501
Other fluid handling	35,173	45,357	64,744	85,165
Amortization of customer relationships	(8,396)	(9,018)	(16,793)	(17,844)
Total	<u>\$ 305,472</u>	<u>327,244</u>	<u>596,601</u>	<u>641,455</u>
Reportable segment / Type of contract				
Gathering and Processing ⁽¹⁾				
Per unit fixed fee	\$ 248,901	264,807	486,918	523,229
Cost plus 3%	—	6,624	—	10,496
Cost of service fee	—	76	—	76
Amortization of customer relationships	(9,272)	(13,784)	(18,543)	(26,168)
Water Handling				
Per unit fixed fee	39,531	33,182	81,246	66,812
Cost plus 3%	25,592	30,117	45,945	56,174
Cost of service fee	9,116	15,240	17,828	28,680
Amortization of customer relationships	(8,396)	(9,018)	(16,793)	(17,844)
Total	<u>\$ 305,472</u>	<u>327,244</u>	<u>596,601</u>	<u>641,455</u>

(1) Revenue related to the gathering and processing segment is classified as lease income related to the gathering and compression systems.

The Company's receivables from its contracts with customers and operating leases as of December 31, 2025 and June 30, 2026, were \$111 million and \$136 million, respectively.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(7) Property and Equipment

Property and equipment, net consisted of the following items:

(in thousands)	Estimated Useful Lives	December 31, 2025	(Unaudited) June 30, 2026
Land	n/a	\$ 29,435	30,238
Gathering systems and facilities	40-50 years ⁽¹⁾	3,197,948	3,588,608
Permanent buried pipelines and equipment	7-20 years	651,286	835,774
Surface pipelines and equipment	1-7 years	161,751	186,638
Heavy trucks and equipment	3-5 years	4,413	4,413
Above ground storage tanks	5-10 years	5,481	7,445
Other assets	3-20 years	8,389	8,946
Construction-in-progress	n/a	141,233	98,071
Total property and equipment		4,199,936	4,760,133
Less accumulated depreciation		(745,364)	(817,290)
Property and equipment, net		<u>\$ 3,454,572</u>	<u>3,942,843</u>

(1) Gathering systems and facilities are recognized as a single-leased asset with no residual value.

(8) Accrued Liabilities

Accrued liabilities consisted of the following items:

(in thousands)	December 31, 2025	(Unaudited) June 30, 2026
Capital expenditures	\$ 19,523	18,603
Operating expenses	13,139	36,586
Interest expense	46,322	61,952
Ad valorem taxes	6,222	5,992
Other	6,321	11,493
Total accrued liabilities	<u>\$ 91,527</u>	<u>134,626</u>

(9) Long-Term Debt

Long-term debt consisted of the following items:

(in thousands)	December 31, 2025	(Unaudited) June 30, 2026
Credit Facility	\$ —	341,900
5.75% senior notes due 2028	650,000	650,000
5.375% senior notes due 2029	750,000	750,000
6.625% senior notes due 2032	600,000	600,000
5.75% senior notes due 2033	650,000	650,000
5.75% senior notes due 2034	600,000	600,000
Total principal	3,250,000	3,591,900
Unamortized debt issuance costs	(27,470)	(25,721)
Total long-term debt	<u>\$ 3,222,530</u>	<u>3,566,179</u>

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(a) Credit Facility

On July 30, 2024, Antero Midstream Partners, as borrower (the “Borrower”), amended and restated its senior secured revolving credit facility with a syndicate of banks (as amended by the First Amendment thereto, dated as of December 11, 2025, the “Credit Facility”). The Credit Facility is guaranteed on a secured basis by Antero Midstream LLC, Antero Treatment LLC, Antero Water LLC and Antero Midstream Finance Corporation (“Finance Corp”).

Lender commitments under the Credit Facility were \$1.25 billion as of December 31, 2025 and June 30, 2026, respectively. The Credit Facility matures on July 30, 2029; provided that if on the date that is 91 days prior to the stated maturity of any outstanding senior unsecured notes of the Borrower, including the 2028 Notes (as defined below) and the 2029 Notes (as defined below), the outstanding principal amount of such notes is greater than or equal to \$50 million and the sum of (A) the outstanding principal amount of loans, undrawn letters of credit, and drawn but unreimbursed amounts with respect to letters of credit, in each case, then outstanding under the Credit Facility plus (B) (1) the outstanding principal amount of such notes on such date minus (2) consolidated unrestricted cash of the Borrower exceeds 85% of the Aggregate Commitments (as defined in the Credit Facility), the Credit Facility will mature on such date. As of June 30, 2026, the Credit Facility had an available borrowing capacity of \$908 million.

The Credit Facility contains negative and affirmative covenants applicable to the Borrower and its restricted subsidiaries customary for credit facilities of this type, including, among other things, limitations on: liens; indebtedness; investments; fundamental changes, such as mergers, consolidations, liquidations and dissolutions; the disposition of assets; transactions with affiliates that are not on arms'-length terms; prepayments and amendments of certain indebtedness; and swap and hedge transactions.

The Credit Facility permits distributions to the holders of the Borrower's equity interests in accordance with the cash distribution policy, adopted by the board under the partnership agreement of the Borrower, provided that no event of default exists or would be caused thereby, and only to the extent permitted by the Borrower's organizational documents.

The Credit Facility also requires the Borrower to maintain the following financial ratios:

- other than during an Investment Grade Period (as defined in the Credit Facility) a consolidated interest coverage ratio, which is the ratio of Antero Midstream Partners' consolidated EBITDA to its consolidated current interest charges of at least 2.5 to 1.0 at the end of each fiscal quarter;
- a consolidated total leverage ratio, which is the ratio of consolidated debt to consolidated EBITDA, of not more than 5.00 to 1.00 at the end of each fiscal quarter; provided that, at Antero Midstream Partners' election, which may be exercised only once, during a period that is not an Investment Grade Period (the “Financial Covenant Election”), the consolidated total leverage ratio shall be no more than 5.25 to 1.0; and
- after a Financial Covenant Election, a consolidated senior secured leverage ratio covenant in addition to the 5.25 to 1.0 consolidated total leverage ratio covenant, which is the ratio of consolidated senior secured debt to consolidated EBITDA, of not more than 3.75 to 1.0.

The Borrower was in compliance with all of the financial covenants under the Credit Facility as of December 31, 2025 and June 30, 2026.

The Credit Facility provides for borrowing under either the Adjusted Term Secured Overnight Financing Rate (“SOFR”) plus a 0.10% credit adjustment spread and subject to a 0.00% floor or the Base Rate (as each term is defined in the Credit Facility). Principal amounts borrowed are payable on the maturity date with such borrowings bearing interest that is payable with respect to (i) Base Rate loans, quarterly and (ii) SOFR Loans at the end of the applicable interest period if three months (or shorter, if applicable), or every three months if the applicable interest period is longer than three months. During any period that is not an Investment Grade Period, the interest margin is determined with reference to the Borrower's then-current consolidated total leverage ratio, which for SOFR loans range from 1.50% to 2.50%. During any period that is not an Investment Grade Period, commitment fees on the unused portion of the Credit Facility are due quarterly at rates ranging from 0.25% to 0.375%.

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

If the Borrower receives at least two Investment Grade Ratings (as defined in the Credit Facility), no default or event of default exists and the Borrower is in pro forma compliance with the Credit Facility's financial covenants (subject to provision of the Credit Facility), the Borrower may elect to enter into an Investment Grade Period. During an Investment Grade Period, the interest margin is determined by reference to the Company's corporate family rating, which for SOFR loans range from 1.125% to 2.000%. In addition, during an Investment Grade Period, the commitment fees on the unused portion of the Credit Facility are determined by reference to the Company's corporate family rating, which range from 0.125% to 0.300%. The Borrower was not in an Investment Grade Period during the three months ended June 30, 2026.

As of December 31, 2025, the Borrower had no outstanding borrowings under the Credit Facility. As of June 30, 2026, the Borrower had outstanding borrowings under the Credit Facility of \$342 million with a weighted average interest rate of 5.35%. No letters of credit were outstanding under the Credit Facility as of December 31, 2025 and June 30, 2026.

(b) 5.75% Senior Notes Due 2027

On February 25, 2019, Antero Midstream Partners and its wholly owned subsidiary Finance Corp (the "Issuers") issued \$650 million in aggregate principal amount of 5.75% senior notes due March 1, 2027 (the "2027 Notes") at par. The 2027 Notes were recorded at their fair value of \$653 million as of March 12, 2019, and the related premium of \$3 million was amortized into interest expense over the life of the 2027 Notes. On September 23, 2025, the Issuers redeemed all \$650 million of the 2027 Notes at par, plus accrued and unpaid interest, and recognized a loss on early debt extinguishment of \$1 million during the year ended December 31, 2025, which included the write-off of all unamortized premium and debt issuance costs. Interest on the 2027 Notes was payable on March 1 and September 1 of each year.

(c) 5.75% Senior Notes Due 2028

On June 28, 2019, the Issuers issued \$650 million in aggregate principal amount of 5.75% senior notes due January 15, 2028 (the "2028 Notes") at par. The 2028 Notes are unsecured and effectively subordinated to the Credit Facility to the extent of the value of the collateral securing the Credit Facility. The 2028 Notes are fully and unconditionally guaranteed on a joint and several senior unsecured basis by the Company, Antero Midstream Partners' wholly owned subsidiaries (other than Finance Corp) and certain of its future restricted subsidiaries. Interest on the 2028 Notes is payable on January 15 and July 15 of each year. Antero Midstream Partners may redeem all or part of the 2028 Notes at any time at a redemption price of 100.00% as of June 30, 2026. If Antero Midstream Partners undergoes a change of control followed by a rating decline, the holders of the 2028 Notes will have the right to require Antero Midstream Partners to repurchase all or a portion of the 2028 Notes at a price equal to 101% of the principal amount of the 2028 Notes, plus accrued and unpaid interest.

On July 24, 2026, the Company called for redemption all \$650 million aggregate principal amount of the 2028 Notes on August 8, 2026 (the "Redemption Date"). The redemption price will be equal to 100% of the principal amount thereof plus accrued and unpaid interest to, but excluding, the Redemption Date.

(d) 5.375% Senior Notes Due 2029

On June 8, 2021, the Issuers issued \$750 million in aggregate principal amount of 5.375% senior notes due June 15, 2029 (the "2029 Notes") at par. The 2029 Notes are unsecured and effectively subordinated to the Credit Facility to the extent of the value of the collateral securing the Credit Facility. The 2029 Notes are fully and unconditionally guaranteed on a joint and several senior unsecured basis by Antero Midstream Corporation, Antero Midstream Partners' wholly owned subsidiaries (other than Finance Corp) and certain of its future restricted subsidiaries. Interest on the 2029 Notes is payable on June 15 and December 15 of each year. Antero Midstream Partners may redeem all or part of the 2029 Notes at any time at a redemption price of 100.00% as of June 30, 2026. If Antero Midstream Partners undergoes a change of control followed by a rating decline, the holders of the 2029 Notes will have the right to require Antero Midstream Partners to repurchase all or a portion of the 2029 Notes at a price equal to 101% of the principal amount of the 2029 Notes, plus accrued and unpaid interest.

(e) 6.625% Senior Notes Due 2032

On January 16, 2024, the Issuers issued \$600 million in aggregate principal amount of 6.625% senior notes due February 1, 2032 (the "2032 Notes") at par. The 2032 Notes are unsecured and effectively subordinated to the Credit Facility to the extent of the value of the collateral securing the Credit Facility. The 2032 Notes are fully and unconditionally guaranteed on a joint and several senior unsecured basis by Antero Midstream Corporation, Antero Midstream Partners' wholly owned subsidiaries (other than Finance Corp) and certain of its future restricted subsidiaries. Interest on the 2032 Notes

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

is payable on February 1 and August 1 of each year. Antero Midstream Partners may redeem all or part of the 2032 Notes at any time on or after February 1, 2027 at redemption prices ranging from 103.313% on or after February 1, 2027 to 100.00% on or after February 1, 2029. In addition, prior to February 1, 2027, Antero Midstream Partners may redeem up to 35% of the aggregate principal amount of the 2032 Notes with an amount of cash not greater than the net cash proceeds of certain equity offerings, if certain conditions are met, at a redemption price of 106.625% of the principal amount of the 2032 Notes, plus accrued and unpaid interest. At any time prior to February 1, 2027, Antero Midstream Partners may also redeem the 2032 Notes, in whole or in part, at a price equal to 100% of the principal amount of the 2032 Notes plus a “make-whole” premium and accrued and unpaid interest. If Antero Midstream Partners undergoes a change of control followed by a rating decline, the holders of the 2032 Notes will have the right to require Antero Midstream Partners to repurchase all or a portion of the 2032 Notes at a price equal to 101% of the principal amount of the 2032 Notes, plus accrued and unpaid interest.

(f) 5.75% Senior Notes Due 2033

On September 22, 2025, the Issuers issued \$650 million in aggregate principal amount of 5.75% senior notes due October 15, 2033 (the “2033 Notes”) at par. The 2033 Notes are unsecured and effectively subordinated to the Credit Facility to the extent of the value of the collateral securing the Credit Facility. The 2033 Notes are fully and unconditionally guaranteed on a joint and several senior unsecured basis by Antero Midstream Corporation, Antero Midstream Partners’ wholly owned subsidiaries (other than Finance Corp) and certain of its future restricted subsidiaries. Interest on the 2033 Notes is payable on April 15 and October 15 of each year. Antero Midstream Partners may redeem all or part of the 2033 Notes at any time on or after October 15, 2028 at redemption prices ranging from 102.875% to 100.00% on or after October 15, 2030. In addition, prior to October 15, 2028, Antero Midstream Partners may redeem up to 35% of the aggregate principal amount of the 2033 Notes with an amount of cash not greater than the net cash proceeds of certain equity offerings, if certain conditions are met, at a redemption price of 105.750% of the principal amount of the 2033 Notes, plus accrued and unpaid interest. At any time prior to October 15, 2028, Antero Midstream Partners may also redeem the 2033 Notes, in whole or in part, at a price equal to 100% of the principal amount of the 2033 Notes plus a “make-whole” premium and accrued and unpaid interest. If Antero Midstream Partners undergoes a change of control followed by a rating decline, the holders of the 2033 Notes will have the right to require Antero Midstream Partners to repurchase all or a portion of the 2033 Notes at a price equal to 101% of the principal amount of the 2033 Notes, plus accrued and unpaid interest.

(g) 5.75% Senior Notes Due 2034

On December 23, 2025, the Issuers issued \$600 million in aggregate principal amount of 5.75% senior notes due July 1, 2034 (the “2034 Notes”) at par. The 2034 Notes are unsecured and effectively subordinated to the Credit Facility to the extent of the value of the collateral securing the Credit Facility. The 2034 Notes are fully and unconditionally guaranteed on a joint and several senior unsecured basis by Antero Midstream Corporation, Antero Midstream Partners’ wholly owned subsidiaries (other than Finance Corp) and certain of its future restricted subsidiaries. Interest on the 2034 Notes is payable on January 1 and July 1 of each year.

Antero Midstream Partners may also redeem all or a part of the 2034 Notes at any time on or after January 1, 2029 at the redemption prices ranging from 102.875% on or after January 1, 2029 to 100.00% on or after January 1, 2031, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. In addition, at any time prior to January 1, 2029, Antero Midstream Partners may redeem up to 35% of the aggregate principal amount of the 2034 Notes at a redemption price equal to 105.750% of the principal amount, plus accrued and unpaid interest, if any, to the redemption date, with an amount of cash not greater than the net proceeds from certain equity offerings. At any time prior to January 1, 2029, Antero Midstream Partners may redeem all or part of the 2034 Notes, in whole or in part, at a redemption price equal to 100% of the principal amount of the 2034 Notes plus a “make-whole” premium plus accrued and unpaid interest, if any, to, but excluding, the redemption date. If Antero Midstream Partners undergoes a change of control followed by a rating decline, the holders of the 2034 Notes will have the right to require Antero Midstream Partners to repurchase all or a portion of the 2034 Notes at a price equal to 101% of the principal amount of the 2034 Notes, plus accrued and unpaid interest.

(h) Senior Notes Guarantors

The Company and each of the Company’s wholly owned subsidiaries (except for the Issuers) has fully and unconditionally guaranteed the 2028 Notes, 2029 Notes, 2032 Notes, 2033 Notes and 2034 Notes (collectively the “Senior Notes”). In the event a guarantor is sold or disposed of (whether by merger, consolidation, the sale of a sufficient amount of its capital stock so that it no longer qualifies as a Restricted Subsidiary (as defined in the applicable indenture governing the series

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

of Senior Notes) of the Issuer or the sale of all or substantially all of its assets) and whether or not the guarantor is the surviving entity in such transaction to a person that is not an Issuer or a Restricted Subsidiary of an Issuer, such guarantor will be released from its obligations under its guarantee if the sale or other disposition does not violate the covenants set forth in the indentures governing the applicable Senior Notes.

In addition, a guarantor will be released from its obligations under the applicable indenture and its guarantee (i) upon the release or discharge of the guarantee of other indebtedness under a credit facility that resulted in the creation of such guarantee, except a release or discharge by or as a result of payment under such guarantee, (ii) if the Issuers designate such subsidiary as an unrestricted subsidiary and such designation complies with the other applicable provisions of the indenture governing the applicable Senior Notes or (iii) in connection with any covenant defeasance, legal defeasance or satisfaction and discharge of the applicable Senior Notes.

During the three and six months ended June 30, 2025 and 2026, all of the Company's assets and operations are attributable to the Issuers and its guarantors.

(10) Leases

The Company leases certain compressors and water handling equipment. Leases with an initial term of 12 months or less are considered short-term and are not recorded on the balance sheet. Instead, the short-term leases are recognized in expense on a straight-line basis over the lease term.

Most leases include one or more options to renew, with renewal terms that can extend the lease for one month up to one year or more. Certain of the Company's lease contracts provide a renewal option that can be exercised at the Company's option, subject to agreement by the lessor. The depreciable lives of the leased assets are limited by the expected lease term, unless there is a transfer of title, purchase option or renewal the Company is reasonably certain to exercise. Certain of the Company's lease agreements include rental payments adjusted periodically for inflation.

The Company considers all contracts that have assets specified in the contract, either explicitly or implicitly, that the Company has substantially all of the capacity of the asset, and has the right to obtain substantially all of the economic benefits of that asset, without the lessor's ability to have a substantive right to substitute that asset, as leased assets. For any contract deemed to include a leased asset, that asset is capitalized on the condensed consolidated balance sheet as a right-of-use asset and a corresponding lease liability is recorded at the present value of the known future minimum payments of the contract using a discount rate on the date of commencement. The leased asset classification is determined at the date of recording as either operating or financing, depending upon certain criteria of the contract.

The discount rate used for present value calculations is the discount rate implicit in the contract. If an implicit rate is not determinable, a collateralized incremental borrowing rate is used at the date of commencement. As new leases commence or previous leases are modified, the discount rate used in the present value calculation is the current period applicable discount rate.

The Company has made an accounting policy election to adopt the practical expedient for combining lease and non-lease components on an asset class basis. This expedient allows the Company to combine non-lease components such as real estate taxes, insurance, maintenance and other operating expenses associated with the leased premises with the lease component of a lease agreement on an asset class basis when the non-lease components of the agreement cannot be easily bifurcated from the lease payment. Currently, the Company is applying this expedient to its compressor and water handling equipment agreements.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(a) Maturities of Lease Liabilities

The table below is a schedule of future minimum payments for operating and financing lease liabilities as of June 30, 2026:

(in thousands)	Operating Leases	Financing Leases	Total
Remainder of 2026	\$ 7,421	282	7,703
2027	13,429	22	13,451
2028	11,240	—	11,240
2029	8,523	—	8,523
2030	4,882	—	4,882
Thereafter	1,927	—	1,927
Total lease payments	47,422	304	47,726
Less: imputed interest	(4,356)	(4)	(4,360)
Total	\$ 43,066	300	43,366

(b) Lease Term and Discount Rate

	December 31, 2025		(Unaudited) June 30, 2026	
	Operating Leases	Finance Leases	Operating Leases	Finance Leases
Weighted average remaining lease term	8.9 years	*	3.8 years	0.5 years
Weighted average discount rate	6.4 %	*	4.9 %	4.4 %

* Not applicable

(11) Equity-Based Compensation

(a) Summary of Equity-Based Compensation

The Company's equity-based compensation includes costs related to its long term incentive plans. Antero Midstream's equity-based compensation expense is included in general and administrative expenses, and recorded as a credit to additional paid-in capital.

On June 5, 2024, the Company's stockholders approved the Amended and Restated Antero Midstream Corporation Long Term Incentive Plan (the "AM LTIP"). The AM LTIP provides for the grant of stock options, stock appreciation rights, restricted stock, restricted stock units ("RSUs"), dividend equivalents, other stock-based awards, cash awards and substitute awards. The terms and conditions of the awards granted are established by the compensation committee of the Board. As of June 30, 2026, a total of 14,470,348 shares were available for future grant under the AM LTIP.

The Company's equity-based compensation expense, by type of award, is as follows:

(in thousands)	Three Months Ended June 30,	Three Months Ended June 30,	Six Months Ended June 30,	Six Months Ended June 30,
	2025	2026	2025	2026
Restricted stock units	\$ 8,518	8,148	17,745	15,893
Performance share units	2,604	2,366	5,505	4,886
Equity awards issued to directors	285	314	559	628
Total expense	\$ 11,407	10,828	23,809	21,407

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(b) Restricted Stock Unit Awards

A summary of the RSU awards activity is as follows:

	Number of Units	Weighted Average Grant Date Fair Value
Total awarded and unvested—December 31, 2025	4,487,368	\$ 14.20
Granted	1,514,696	22.97
Vested	(2,370,747)	13.16
Forfeited	(32,815)	16.59
Total awarded and unvested—June 30, 2026	3,598,502	\$ 18.56

As of June 30, 2026, unamortized equity-based compensation expense of \$56 million related to the unvested RSUs is expected to be recognized over a weighted average period of 2.1 years.

(c) Performance Share Unit Awards

Performance Share Unit Awards Based on Return on Invested Capital

In March 2026, the Company granted PSUs to certain of its executive officers that vest based on the Company's actual ROIC (as defined in the award agreement) over a three-year period concluding on December 31, 2028 as compared to a targeted ROIC ("2026 ROIC PSUs"). The number of shares of the Company's common stock that can be earned with respect to the 2026 ROIC PSUs ranges from zero to 200% of the target number of 2026 ROIC PSUs originally granted. The grant date fair value of these awards was based on the closing price of the Company's common stock on the date of the grant, assuming target achievement of the performance condition. Expense related to the 2026 ROIC PSUs is recognized based on the number of shares of the Company's common stock that are expected to be issued at the end of the measurement period, and such expense is reversed if the likelihood of achieving the performance condition decreases. The likelihood of achieving the performance conditions related to 2026 ROIC PSU awards was probable as of June 30, 2026.

Summary Information for Performance Share Unit Awards

A summary of the PSU awards activity is as follows:

	Number of Units	Weighted Average Grant Date Fair Value
Total awarded and unvested—December 31, 2025	1,162,432	\$ 12.96
Granted	163,255	22.97
Vested ⁽¹⁾	(512,166)	10.58
Total awarded and unvested—June 30, 2026	813,521	\$ 16.47

(1) During the six months ended June 30, 2026, the PSUs granted in 2023 based on a ROIC performance criteria achieved vesting at 200% of the target amounts and converted into one million shares.

As of June 30, 2026, unamortized equity-based compensation expense of \$14 million related to the unvested PSUs is expected to be recognized over a weighted average period of 1.9 years.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(12) Cash Dividends

The Company paid cash dividends for the quarter indicated as follows (in thousands, except per share data):

Period	Record Date	Dividend Date	Dividends	Dividends per Share
Q4 2024	January 29, 2025	February 12, 2025	\$ 112,615	\$ 0.225
*	February 14, 2025	February 14, 2025	138	*
Q1 2025	April 23, 2025	May 7, 2025	111,519	0.225
*	May 15, 2025	May 15, 2025	137	*
Q2 2025	July 23, 2025	August 6, 2025	107,686	0.225
*	August 14, 2025	August 14, 2025	138	*
Q3 2025	October 22, 2025	November 5, 2025	107,187	0.225
*	November 14, 2025	November 14, 2025	137	*
Total 2025			<u>\$ 439,557</u>	
Q4 2025	January 28, 2026	February 11, 2026	\$ 111,096	\$ 0.225
*	February 17, 2026	February 17, 2026	138	*
Q1 2026	April 29, 2026	May 13, 2026	109,639	0.225
*	May 15, 2026	May 15, 2026	137	*
Total 2026			<u>\$ 221,010</u>	

* Dividends are paid in accordance with the terms of the Series A Preferred Stock (as defined below) as discussed in Note 13—Equity and Net Income Per Common Share.

On July 15, 2026, the Board announced the declaration of a cash dividend on the shares of the Company's common stock of \$0.225 per share for the quarter ended June 30, 2026. The dividend is payable on August 12, 2026 to stockholders of record as of July 29, 2026. The Company pays dividends (i) out of surplus or (ii) if there is no surplus, out of the net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year, as provided under Delaware law.

The Board also declared a cash dividend of \$137,500 on the shares of Series A Preferred Stock of Antero Midstream that is payable on August 14, 2026 in accordance with the terms of the Series A Preferred Stock, which are discussed in Note 13—Equity and Net Income Per Common Share. As of June 30, 2026, there were dividends in the amount of \$68,750 accumulated in arrears on the Company's Series A Preferred Stock.

(13) Equity and Net Income Per Common Share

(a) Preferred Stock

The Board authorized 100,000,000 shares of preferred stock on March 12, 2019, and issued 10,000 shares of preferred stock designated as "5.5% Series A Non-Voting Perpetual Preferred Stock" (the "Series A Preferred Stock"), to The Antero Foundation on that date. Dividends on the Series A Preferred Stock are cumulative from the date of original issue and payable in cash on the 45th day following the end of each fiscal quarter, or such other dates as the Board will approve, at a rate of 5.5% per annum on (i) the liquidation preference per share of Series A Preferred Stock (as described below) and (ii) the amount of accrued and unpaid dividends for any prior dividend period on such share of Series A Preferred Stock, if any. At any time following the date of issue, in the event of a change of control, or at any time on or after March 12, 2029, the Company may redeem the Series A Preferred Stock at a price equal to \$1,000 per share, plus any accrued and unpaid dividends, payable in cash; provided that if any shares of the Series A Preferred Stock are held by The Antero Foundation at the time of such redemption, the price for redemption of each share of Series A Preferred Stock will be the greater of (i) \$1,000 per share, plus any accrued but unpaid dividends, and (ii) the fair market value of the Series A Preferred Stock. On or after March 12, 2029, the holder of each share of Series A Preferred Stock (other than The Antero Foundation) may convert such shares, at any time and from time to time, at the option of the holder into a number of shares of the Company's common stock equal to the conversion ratio in effect on the applicable conversion date, subject to certain limitations. The Series A Preferred Stock ranks senior to the Company's common stock as to dividend rights, as well as with respect to rights upon liquidation, winding-up or dissolution of the Company. Holders of the Series A Preferred Stock do not have any voting rights in the Company, except as required by law, or any preemptive rights.

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(b) Weighted Average Common Shares Outstanding

The following is a reconciliation of the Company's basic weighted average common shares outstanding to diluted weighted average common shares outstanding:

(in thousands)	Three Months Ended June 30,		Six Months Ended June 30,	
	2025	2026	2025	2026
Basic weighted average number of common shares outstanding	479,083	474,909	479,074	474,391
Add: Dilutive effect of RSUs	1,508	818	2,299	1,507
Add: Dilutive effect of PSUs	1,332	946	1,507	1,202
Add: Dilutive effect of Series A Preferred Stock	528	440	528	440
Diluted weighted average number of common shares outstanding	482,451	477,113	483,408	477,540

There were no anti-dilutive securities outstanding during the three and six months ended June 30, 2025 and 2026.

(c) Net Income Per Common Share

Net income per common share—basic for each period is computed by dividing the net income or loss attributable to the Company by the basic weighted average number of common shares outstanding during the period. Net income per common share—diluted for each period is computed after giving consideration to the potential dilution from outstanding equity-based awards, calculated using the treasury stock method. During periods in which the Company incurs a net loss, diluted weighted average common shares outstanding are equal to basic weighted average common shares outstanding because the effect of all equity-based awards is anti-dilutive.

(in thousands, except per share amounts)	Three Months Ended June 30,		Six Months Ended June 30,	
	2025	2026	2025	2026
Net income	\$ 124,513	113,515	245,250	231,781
Less preferred stock dividends	(137)	(137)	(275)	(275)
Net income available to common shareholders	\$ 124,376	113,378	244,975	231,506
Net income per common share—basic	\$ 0.26	0.24	0.51	0.49
Net income per common share—diluted	\$ 0.26	0.24	0.51	0.48
Weighted average common shares outstanding—basic	479,083	474,909	479,074	474,391
Weighted average common shares outstanding—diluted	482,451	477,113	483,408	477,540

(14) Fair Value Measurement
(a) Senior Unsecured Notes

The fair value and carrying value of the Company's Senior Notes is as follows:

(in thousands)	December 31, 2025		(Unaudited) June 30, 2026	
	Fair Value ⁽¹⁾	Carrying Value ⁽²⁾	Fair Value ⁽¹⁾	Carrying Value ⁽²⁾
2028 Notes	\$ 649,155	647,725	650,910	648,269
2029 Notes	750,000	745,620	747,900	746,196
2032 Notes	621,000	594,132	611,820	594,529
2033 Notes	653,250	642,525	643,955	642,912
2034 Notes	604,800	592,528	591,540	592,373
Total	\$ 3,278,205	3,222,530	3,246,125	3,224,279

(1) Fair values are based on Level 2 market data inputs.

(2) Carrying values are presented net of unamortized debt issuance costs.

ANTERO MIDSTREAM CORPORATION

Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(b) Other Assets and Liabilities

The carrying values on the condensed consolidated balance sheets of the Company's cash and cash equivalents, restricted cash, accounts receivable—Antero Resources, accounts receivable—third party, other current assets, accounts payable—Antero Resources, accounts payable—third party, accrued liabilities and other current liabilities approximate fair values due to their short-term maturities. The carrying value of the amounts under the Credit Facility as of December 31, 2025 and June 30, 2026 approximated fair value because the variable interest rates are reflective of current market conditions.

(c) HG Acquisition

The HG Acquisition was accounted for under the acquisition method of accounting, and as such, the Company estimated the fair value of assets acquired and liabilities assumed as of the Closing Date. See Note 3—Transactions.

The Company used a cost approach to estimate the fair value of property and equipment acquired based on inputs that are not observable in the market, whereby it is a Level 3 fair value measurement. The significant inputs to the property and equipment fair value include replacement cost of similar assets, adjusted for depreciation based on asset age and condition, economic and functional obsolescence, location, normal useful lives and capacity. The Company used a discounted cash flow technique, which is an income approach, to estimate the fair value of the customer relationships, whereby it is a Level 3 fair value measurement. The significant inputs to the customer relationships fair value include throughput and water handling volumes, estimated future service fees, capital expenditures, operating expenditures and a weighted-average cost of capital. The Company utilized a weighted average cost of capital for gathering and compression and water handling customer relationships of 14% and 16%, respectively, as of the Closing Date.

(15) Investments in Unconsolidated Affiliates

The Company has a 50% equity interest in the joint venture to develop processing and fractionation assets with MarkWest Energy Partners, L.P. ("MarkWest"), a wholly owned subsidiary of MPLX, LP (the "Joint Venture"). The Joint Venture was formed to develop processing and fractionation assets in Appalachia. MarkWest operates the Joint Venture assets, which consist of processing plants in West Virginia and a one-third interest in two MarkWest fractionators in Ohio.

The Company also has a 15% equity interest in a gathering system of Stonewall Gas Gathering LLC ("Stonewall"), which operates a 67-mile pipeline on which Antero Resources is an anchor shipper.

The Company's net income includes its proportionate share of the net income of the Joint Venture and Stonewall. When the Company records its proportionate share of net income, it increases equity income in the unaudited condensed consolidated statements of operations and comprehensive income and the carrying value of that investment on its condensed consolidated balance sheet. When distributions on the Company's proportionate share of net income are received, they are recorded as reductions to the carrying value of the investment on the unaudited condensed consolidated balance sheet and are classified as cash inflows from operating activities in accordance with the nature of the distribution approach under Financial Accounting Standards Board Accounting Standard Codification Topic 230, *Statement of Cash Flows*. The Company uses the equity method of accounting to account for its investments in the Joint Venture and Stonewall because it exercises significant influence, but not control, over the entities. The Company's judgment regarding the level of influence over its equity investments includes considering key factors such as its ownership interest, representation on the applicable Board of Directors and participation in policy-making decisions of the Joint Venture and Stonewall.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

The following table is a reconciliation of the Company's investments in these unconsolidated affiliates:

(in thousands)	Joint Venture	Stonewall	Total Investment in Unconsolidated Affiliates
Balance as of December 31, 2025	\$ 471,505	114,273	585,778
Additional investments	—	900	900
Equity in earnings of unconsolidated affiliates ⁽¹⁾	52,764	5,773	58,537
Distributions from unconsolidated affiliates	(62,780)	(8,220)	(71,000)
Balance as of June 30, 2026	\$ 461,489	112,726	574,215

(1) As adjusted for the amortization of the difference between the cost of the equity investments in Stonewall and the Joint Venture and the amount of the underlying equity in the net assets of the Joint Venture and Stonewall as of March 12, 2019.

(16) Contingencies

The Company is currently involved in a consolidated lawsuit with Veolia Water Technologies, Inc. ("Veolia") relating to the Clearwater Facility.

On March 13, 2020, Antero Treatment LLC ("Antero Treatment"), a wholly owned subsidiary of the Company, filed suit against Veolia in the district court of Denver County, Colorado (the "Court"), asserting claims of fraud, breach of contract and other related claims. Antero Treatment alleges that Veolia failed to meet its contractual obligations to design and build a "turnkey" wastewater disposal facility under a Design/Build Agreement dated August 18, 2015 (the "DBA"), and that Veolia fraudulently concealed certain miscalculations and design flaws during contract negotiations and continued to conceal and fraudulently misrepresent the impact of certain design changes post-execution of the DBA. On March 13, 2020, Veolia filed a separate suit against the Company, Antero Resources, and certain of the Company's wholly owned subsidiaries (collectively, the "Antero Defendants") in Denver County, Colorado. In its lawsuit, Veolia asserted breach of contract and equitable claims against the Antero Defendants for alleged failures under the DBA. Veolia's suit was consolidated into the action filed by Antero Treatment.

Veolia and the Antero Defendants each filed partial motions to dismiss and motions for summary judgment directed at certain claims asserted by the opposing party. A bench trial on the remaining claims was held from January 24 through February 10, 2022 and concluded on February 24, 2022. At trial, Antero Treatment sought damages from Veolia of \$450 million, which represents the Company's out-of-pocket costs associated with the Clearwater Facility project. In the alternative, Antero Treatment sought damages related to multiple breaches of the DBA, totaling \$370 million. Also at trial, Veolia sought monetary damages of \$118 million, including alleged delay and extra-contractual costs and a contract balance relating to an allegation that Antero Defendants improperly terminated the DBA.

On January 3, 2023, the Court found that Antero Treatment had prevailed on its claims for breach of contract and fraud, and awarded \$242 million in damages to Antero Treatment, plus pre- and post-judgment interest and reasonable costs and attorneys' fees. The Court also found in Antero Defendants' favor on all of Veolia's affirmative claims. On January 27, 2023, the Court entered judgment in favor of Antero Treatment in the amount of \$309 million in damages, which includes pre-judgment interest. On April 10, 2023, the Court issued an order identifying an error in its previously entered judgment, and on May 3, 2023, the Court entered an amended final judgment in favor of Antero Treatment in the amount of \$280 million in damages, which includes pre-judgment interest through April 30, 2023. On May 26, 2023, Veolia filed a notice of appeal of the final judgment, and on June 9, 2023, Antero Treatment filed a notice of cross-appeal. Oral argument at the Colorado Court of Appeals occurred on October 15, 2024. On December 9, 2024, the District Court awarded Antero Treatment approximately \$19 million in attorneys' fees and costs. On December 19, 2024, the Colorado Court of Appeals affirmed the District Court's May 3, 2023 judgment and associated damages award, and remanded the case to the District Court for purposes of calculating appellate attorneys' fees and costs owed to the Company by Veolia. On January 27, 2025, Veolia filed a notice of appeal of the District Court's December 9, 2024 award of attorneys' fees and costs, and on March 20, 2025, Veolia filed a petition for certiorari in the Colorado Supreme Court challenging the December 19, 2024 decision of the Colorado Court of Appeals. On June 26, 2025, the Colorado Court of Appeals dismissed Veolia's appeal of the December 9, 2024 award of attorneys' fees and costs with prejudice, following a stipulated motion by Veolia requesting such dismissal. On September 2, 2025, the Colorado Supreme Court granted in part and denied in part Veolia's petition for

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

certiorari with respect to the December 19, 2024 decision by the Colorado Court of Appeals. Veolia and Antero Treatment have each submitted their principal merits briefs to the Colorado Supreme Court, and Veolia's reply brief was submitted on March 5, 2026. Oral argument at the Colorado Supreme Court occurred on May 12, 2026. On June 23, 2026, the Colorado Supreme Court affirmed the December 19, 2024 decision of the Colorado Court of Appeals and remanded the case to the District Court for purposes of calculating reasonable appellate attorneys' fees and costs owed to the Company by Veolia.

In July 2026, the Company received approximately \$371 million in damages and interest from Veolia, which will be recorded as a gain on litigation settlement in the unaudited condensed consolidated statement of operations and comprehensive income during the three months ended September 30, 2026.

(17) Reportable Segments

The Company's operations, which are located in the United States, are organized into two reportable segments: (i) gathering and processing and (ii) water handling.

The summarized operating results of the Company's reportable segments are as follows:

(in thousands)	Three Months Ended June 30, 2025			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 248,901	73,773	—	322,674
Revenue—third-party	—	466	—	466
Amortization of customer relationships	(9,272)	(8,396)	—	(17,668)
Total revenues	239,629	65,843	—	305,472
Operating expenses:				
Direct operating	25,662	37,452	—	63,114
General and administrative (excluding equity-based compensation)	5,132	3,996	1,590	10,718
Equity-based compensation	7,229	3,893	285	11,407
Facility idling	—	375	—	375
Depreciation	19,336	14,028	—	33,364
Other ⁽²⁾	—	50	—	50
Total operating expenses	57,359	59,794	1,875	119,028
Operating income	\$ 182,270	6,049	(1,875)	186,444
Equity in earnings of unconsolidated affiliates	\$ 30,016	—	—	30,016
Additions to property and equipment	\$ 21,013	15,721	—	36,734

(1) Certain expenses that are not directly attributable to gathering and processing and water handling are managed and evaluated on a consolidated basis.

(2) Amounts include charges for accretion of asset retirement obligations, loss on settlement of asset retirement obligations and loss (gain) on asset sales, as applicable, which represent segment operating expenses that are not considered significant.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(in thousands)	Three Months Ended June 30, 2026			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 271,507	78,539	—	350,046
Amortization of customer relationships	(13,784)	(9,018)	—	(22,802)
Total revenues	257,723	69,521	—	327,244
Operating expenses:				
Direct operating	36,533	47,993	—	84,526
General and administrative (excluding equity-based compensation)	6,564	2,625	2,540	11,729
Equity-based compensation	7,988	2,526	314	10,828
Facility idling	—	287	—	287
Depreciation	18,884	18,494	—	37,378
Impairment of property and equipment	133	—	—	133
Other ⁽²⁾	—	454	—	454
Total operating expenses	70,102	72,379	2,854	145,335
Operating income (loss)	\$ 187,621	(2,858)	(2,854)	181,909
Equity in earnings of unconsolidated affiliates	\$ 28,525	—	—	28,525
Additions to property and equipment	\$ 35,401	17,342	—	52,743

(1) Certain expenses that are not directly attributable to gathering and processing and water handling are managed and evaluated on a consolidated basis.

(2) Amounts include charges for accretion of asset retirement obligations, loss on settlement of asset retirement obligations and loss (gain) on asset sales, as applicable, which represent segment operating expenses that are not considered significant.

(in thousands)	Six Months Ended June 30, 2025			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 486,918	144,048	—	630,966
Revenue—third-party	—	971	—	971
Amortization of customer relationships	(18,543)	(16,793)	—	(35,336)
Total revenues	468,375	128,226	—	596,601
Operating expenses:				
Direct operating	51,855	68,089	—	119,944
General and administrative (excluding equity-based compensation)	10,370	8,193	2,777	21,340
Equity-based compensation	15,112	8,138	559	23,809
Facility idling	—	818	—	818
Depreciation	38,367	27,745	—	66,112
Impairment of property and equipment	—	817	—	817
Other ⁽²⁾	—	94	—	94
Total operating expenses	115,704	113,894	3,336	232,934
Operating income	\$ 352,671	14,332	(3,336)	363,667
Equity in earnings of unconsolidated affiliates	\$ 58,036	—	—	58,036
Additions to property and equipment	\$ 43,094	24,168	—	67,262

(1) Certain expenses that are not directly attributable to gathering and processing and water handling are managed and evaluated on a consolidated basis.

(2) Amounts include charges for accretion of asset retirement obligations, loss on settlement of asset retirement obligations and loss (gain) on asset sales, as applicable, which represent segment operating expenses that are not considered significant.

ANTERO MIDSTREAM CORPORATION
Notes to the Unaudited Condensed Consolidated Financial Statements (Continued)

(in thousands)	Six Months Ended June 30, 2026			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 533,506	151,355	—	684,861
Revenue—third-party	295	311	—	606
Amortization of customer relationships	(26,168)	(17,844)	—	(44,012)
Total revenues	507,633	133,822	—	641,455
Operating expenses:				
Direct operating	66,563	88,660	—	155,223
General and administrative (excluding equity-based compensation)	13,790	5,906	3,801	23,497
Equity-based compensation	15,584	5,195	628	21,407
Facility idling	—	832	—	832
Depreciation	36,728	35,285	—	72,013
Impairment of property and equipment	133	—	—	133
Loss (gain) on long-lived assets	(3,229)	571	—	(2,658)
Other ⁽²⁾	—	488	—	488
Total operating expenses	129,569	136,937	4,429	270,935
Operating income (loss)	\$ 378,064	(3,115)	(4,429)	370,520
Equity in earnings of unconsolidated affiliates	\$ 58,537	—	—	58,537
Additions to property and equipment	\$ 54,838	35,811	—	90,649

(1) Certain expenses that are not directly attributable to gathering and processing and water handling are managed and evaluated on a consolidated basis.

(2) Amounts include charges for accretion of asset retirement obligations, loss on settlement of asset retirement obligations and loss (gain) on asset sales, as applicable, which represent segment operating expenses that are not considered significant.

The summarized assets of the Company's reportable segments are as follows:

(in thousands)	As of December 31, 2025			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Investments in unconsolidated affiliates	\$ 585,778	—	—	585,778
Total assets	4,651,002	968,282	264,832	5,884,116

(1) Certain assets that are not directly attributable to gathering and processing and water handling are managed and evaluated on a consolidated basis.

(in thousands)	(Unaudited) As of June 30, 2026			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Investments in unconsolidated affiliates	\$ 574,215	—	—	574,215
Total assets	5,193,292	1,168,377	2,146	6,363,815

(1) Certain assets that are not directly attributable to gathering and processing and water handling are managed and evaluated on a consolidated basis.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.

The following discussion and analysis of our financial condition and results of operations should be read in conjunction with our unaudited condensed consolidated financial statements and related notes included elsewhere in this report. The information provided below supplements, but does not form part of, our unaudited condensed consolidated financial statements. This discussion contains forward-looking statements that are based on the views and beliefs of our management, as well as assumptions and estimates made by our management. Actual results could differ materially from such forward-looking statements as a result of various risk factors, including those that may not be in the control of management. For further information on items that could impact our future operating performance or financial condition, see "Item 1A. Risk Factors" and the section entitled "Cautionary Statement Regarding Forward-Looking Statements." We do not undertake any obligation to publicly update any forward-looking statements except as otherwise required by applicable law. In this section, references to "Antero Midstream," "AM," the "Company," "we," "us," and "our" refer to Antero Midstream Corporation and its consolidated subsidiaries, unless otherwise indicated or the context otherwise requires.

Overview

We are a growth-oriented midstream energy company formed to own, operate and develop midstream energy assets. We believe that our strategically located assets and our relationship with Antero Resources have allowed us to become a leading midstream energy company serving the Appalachian Basin and present opportunities to expand our midstream services to other operators in the Appalachian Basin. Our assets consist of gathering pipelines, centralized compressor stations and interests in processing and fractionation plants that collect and process production from the Appalachian Basin in West Virginia and Ohio. Our assets also include an independent water handling system that delivers water from the Ohio River and several regional waterways. These water handling systems consist of permanent buried pipelines, surface pipelines and water storage facilities, as well as pumping stations, blending facilities and impoundments. Portions of these water handling systems are also utilized to transport flowback and produced water. These services are provided by us directly or through third-parties with which we contract.

Acquisition and Divestiture

HG Acquisition

On December 5, 2025, we entered into a definitive agreement to acquire 100% of the issued and outstanding equity interests of HG Midstream for cash consideration of \$1.1 billion, subject to the terms and conditions thereof. The HG Acquisition included gathering pipelines and integrated water handling assets in the core of the Marcellus Shale in West Virginia. This acquisition closed on the Closing Date. The Company's condensed consolidated statement of operations for the six months ended June 30, 2026 included results of operations from the assets and operations acquired in the HG Acquisition from the Closing Date through June 30, 2026.

The HG Acquisition was funded with net proceeds of the 2034 Notes, borrowing under the Credit Facility and restricted cash. See Note 3—Transactions to our condensed consolidated financial statements for additional information. In light of the nature and location of the assets and operations acquired in the HG Acquisition, we and Antero Resources agreed in principle to certain updates to, and intend to modify, our existing commercial arrangements with Antero Resources to provide for well pad compression with respect to certain wells and to provide certain water services. See Note 6—Revenue to our condensed consolidated financial statements for additional information.

Utica Shale Divestiture

On December 5, 2025, we entered into a purchase and sale agreement with the Buyer Parties to sell substantially all of our Utica Shale Property and Equipment in Ohio, for aggregate cash consideration of \$400 million, subject to the terms and conditions thereof. The Utica Shale Property and Equipment included 118 miles of gathering pipelines, 0.7 Bcfe/d of compression capacity, 85 miles of water pipelines and 12 water impoundments with storage capacity of approximately 2 million barrels. The Utica Shale Divestiture closed on February 23, 2026. The net proceeds from the Utica Shale Divestiture were used for the repayment of long-term debt. See Note 3—Transactions to our condensed consolidated financial statements for additional information.

Financing Highlights

Share Repurchase Program

Through our share repurchase program, during the three and six months ended June 30, 2026, we repurchased and retired approximately 0.4 million shares of our common stock for a total cost of \$8 million and approximately 1 million shares of our common stock for a total cost of \$26 million, respectively. As of June 30, 2026, we have approximately \$310 million of remaining capacity under our share repurchase program. The shares may be repurchased from time to time in open market transactions, through privately negotiated transactions or by other means in accordance with federal securities laws. The timing, as well as the number and value of shares repurchased under the program, will be determined by us at our discretion and will depend on a variety of factors, including the market price of our common stock, general market and economic conditions and applicable legal requirements. The exact number of shares to be repurchased by us is not guaranteed and the program may be suspended, modified or discontinued at any time without prior notice.

Redemption of 2028 Notes

On July 24, 2026, we called for redemption all \$650 million aggregate principal amount of the 2028 Notes on August 8, 2026. The redemption price will be equal to 100% of the principal amount thereof plus accrued and unpaid interest to, but excluding, the Redemption Date, and will be funded by cash on hand and borrowings under our Credit Facility.

Market Conditions and Business Trends

Commodity Markets

Benchmark prices for oil and C3+ NGLs increased significantly, while benchmark prices for natural gas and ethane decreased during the three months ended June 30, 2026 as compared to the same period of 2025. Benchmark prices for oil and natural gas increased, while benchmark prices for C3+ NGLs remained relatively consistent and benchmark prices for ethane decreased during the six months ended June 30, 2026 as compared to the same period of 2025. While substantially all of our revenues are based on fixed-fee contracts that are not directly impacted by changes in commodity prices, commodity price changes do impact the revenues and cash flows of Antero Resources, and Antero Resources' drilling and development plan does have a direct impact on our gathering, compression and water handling services, revenues and cash flows. In the current economic environment, we expect that commodity prices for some or all of the commodities produced by Antero Resources could remain volatile. However, due to Antero Resources' increased scale, liquidity and leverage position as compared to historical levels together with Antero Resources' increased commodity derivative portfolio, we do not expect to experience significant variability in our throughput volumes resulting from volatile commodity prices.

Economic Indicators

The economy experienced elevated inflation levels as a result of global supply and demand imbalances, where global demand outpaced supplies beginning in 2021 and continuing through 2026. During the second half of 2024, inflation rates began to approach the Federal Reserve's stated goal of 2%, and the Federal Reserve decreased the federal funds rate by 1.75% in 2024 and 2025. Annual inflation rates have remained generally consistent at approximately 3% since 2023.

The economy also continues to be impacted by global events. These events have often caused global supply chain disruptions with additional pressure due to trade sanctions, tariffs, other global trade restrictions and conflicts, including those in the Middle East and Venezuela, among others. While neither our nor Antero Resources' supply chain has experienced any significant interruptions due to such events, there can be no assurance that we will not experience interruptions in the future.

Inflationary pressures and supply chain disruptions could result in further increases to our operating and capital costs that are not fixed. However, our gathering and compression and water agreements provide for annual CPI-based adjustments that mitigate a portion of such inflationary pressures.

These economic variables are beyond our control and may adversely impact our business, financial condition, results of operations and future cash flows.

[Table of Contents](#)
Results of Operations

We have two reportable segments: (i) gathering and processing and (ii) water handling. The gathering and processing segment includes a network of gathering pipelines and centralized compressor stations and well pad compressors that collect and process production from Antero Resources' wells in the Appalachian Basin, as well as equity in earnings from our investments in the Joint Venture and Stonewall. The Joint Venture and Stonewall provide processing and fractionation services and high-pressure gas gathering services, respectively, in the Appalachian Basin. The water handling segment includes (i) an independent system that delivers water from sources including the Ohio River, local reservoirs and several regional waterways, and (ii) other fluid handling services, which include high rate transfer, wastewater transportation, disposal and blending. See Note 17—Reportable Segments to our unaudited condensed consolidated financial statements for additional information.

Three Months Ended June 30, 2025 Compared to Three Months Ended June 30, 2026

The operating results of our reportable segments were as follows:

(in thousands)	Three Months Ended June 30, 2025			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 248,901	73,773	—	322,674
Revenue—third-party	—	466	—	466
Amortization of customer relationships	(9,272)	(8,396)	—	(17,668)
Total revenues	239,629	65,843	—	305,472
Operating expenses:				
Direct operating	25,662	37,452	—	63,114
General and administrative (excluding equity-based compensation)	5,132	3,996	1,590	10,718
Equity-based compensation	7,229	3,893	285	11,407
Facility idling	—	375	—	375
Depreciation	19,336	14,028	—	33,364
Other operating expense, net	—	50	—	50
Total operating expenses	57,359	59,794	1,875	119,028
Operating income	182,270	6,049	(1,875)	186,444
Other income (expense):				
Interest expense, net	—	—	(47,962)	(47,962)
Equity in earnings of unconsolidated affiliates	30,016	—	—	30,016
Total other income (expense)	30,016	—	(47,962)	(17,946)
Income before income taxes	212,286	6,049	(49,837)	168,498
Income tax expense	—	—	(43,985)	(43,985)
Net income and comprehensive income	\$ 212,286	6,049	(93,822)	124,513

(1) Corporate expenses that are not directly attributable to either the gathering and processing or water handling segments.

[Table of Contents](#)

(in thousands)	Three Months Ended June 30, 2026			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 271,507	78,539	—	350,046
Amortization of customer relationships	(13,784)	(9,018)	—	(22,802)
Total revenues	257,723	69,521	—	327,244
Operating expenses:				
Direct operating	36,533	47,993	—	84,526
General and administrative (excluding equity-based compensation)	6,564	2,625	2,540	11,729
Equity-based compensation	7,988	2,526	314	10,828
Facility idling	—	287	—	287
Depreciation	18,884	18,494	—	37,378
Impairment of property and equipment	133	—	—	133
Other operating expense, net	—	454	—	454
Total operating expenses	70,102	72,379	2,854	145,335
Operating income (loss)	187,621	(2,858)	(2,854)	181,909
Other income (expense):				
Interest expense, net	—	—	(55,680)	(55,680)
Equity in earnings of unconsolidated affiliates	28,525	—	—	28,525
Transaction expense	—	—	(273)	(273)
Total other income (expense)	28,525	—	(55,953)	(27,428)
Income (loss) before income taxes	216,146	(2,858)	(58,807)	154,481
Income tax expense	—	—	(40,966)	(40,966)
Net income (loss) and comprehensive income (loss)	\$ 216,146	(2,858)	(99,773)	113,515

(1) Corporate expenses that are not directly attributable to either the gathering and processing or water handling segments.

[Table of Contents](#)

The operating data for Antero Midstream is as follows:

	Three Months Ended June 30,		Amount of	Percentage
	2025	2026	Increase or Decrease	Change
Operating Data:				
Gathering (MMcf)	314,826	375,249	60,423	19 %
Compression (MMcf)	313,706	367,280	53,574	17 %
Centralized compression (MMcf)	313,706	299,283	(14,423)	(5) %
Well pad compression (MMcf)	—	67,997	67,997	100 %
High pressure gathering (MMcf)	293,146	271,748	(21,398)	(7) %
Fresh water delivery (MBbl) ⁽¹⁾	8,941	7,479	(1,462)	(16) %
Other water handling (MBbl) ⁽²⁾	5,330	12,376	7,046	132 %
Wells serviced by fresh water delivery	11	21	10	91 %
Gathering (MMcf/d)	3,460	4,124	664	19 %
Compression (MMcf/d)	3,447	4,036	589	17 %
Centralized compression (MMcf/d)	3,447	3,289	(158)	(5) %
Well pad compression (MMcf/d)	—	747	747	100 %
High pressure gathering (MMcf/d)	3,221	2,986	(235)	(7) %
Fresh water delivery (MBbl/d) ⁽¹⁾	98	82	(16)	(16) %
Other water handling (MBbl/d) ⁽²⁾	59	136	77	131 %
Average Realized Fees ⁽³⁾:				
Gathering (\$/Mcf)	\$ 0.36	0.37	0.01	3 %
Centralized compression (\$/Mcf)	\$ 0.22	0.22	—	*
High pressure gathering (\$/Mcf)	\$ 0.23	0.23	—	*
Fresh water delivery (\$/Bbl) ⁽¹⁾	\$ 4.37	4.44	0.07	2 %
Joint Venture Operating Data:				
Processing (MMcf)	153,560	151,217	(2,343)	(2) %
Fractionation (MBbl)	3,640	3,640	—	*
Processing (MMcf/d)	1,687	1,662	(25)	(1) %
Fractionation (MBbl/d)	40	40	—	*

* Not meaningful or applicable.

(1) Fresh water delivery includes fresh water charged at a fixed fee under our water services agreement with Antero Resources.

(2) Other water handling includes fresh water charged at cost plus 3% for services provided to Antero Resources on its acreage acquired from HG Production and our other fluid handling services charged at cost plus 3% or cost of service.

(3) The average realized fees for the three months ended June 30, 2026 include annual CPI-based adjustments of approximately 1.5%.

Revenues. Total revenues increased by 7%, from \$305 million for the three months ended June 30, 2025 to \$327 million for the three months ended June 30, 2026. Total revenues included amortization of customer relationships of \$18 million and \$23 million for the three months ended June 30, 2025 and 2026, respectively. Gathering and processing revenues increased by 8%, from \$240 million for the three months ended June 30, 2025 to \$258 million for the three months ended June 30, 2026. Water handling revenues increased by 6%, from \$65 million for the three months ended June 30, 2025 to \$69 million for the three months ended June 30, 2026. These fluctuations primarily resulted from the following:

Gathering and Processing

- Gathering revenue increased \$24 million period over period primarily due to increased throughput volumes of 60 Bcf, or 664 MMcf/d, from the HG Acquisition and 80 wells that were connected to our system between periods and increased gathering rates as a result of annual CPI-based adjustments, partially offset by the Utica Shale Divestiture and natural production decline of the wells connected to our system between periods.
- Compression revenue increased \$5 million period over period primarily due to increased compression volumes of 54 Bcf, or 589 MMcf/d, from the HG Acquisition and 80 wells that were connected to our system between periods and increased centralized compression rates as a result of annual CPI-based adjustments, partially offset by the Utica Shale Divestiture and natural production decline of the wells connected to our system between periods.

[Table of Contents](#)

- High pressure gathering revenue decreased \$6 million period over period primarily due to decreased throughput volumes of 21 Bcf, or 235 MMcf/d, primarily due to the Utica Shale Divestiture and natural production decline of the wells connected to our system between periods, partially offset by increased high pressure gathering rates as a result of annual CPI-based adjustments.
- Amortization of customer relationships increased \$5 million period over period due to a customer relationship intangible asset of \$549 million acquired in the HG Acquisition completed during the first quarter of 2026.

Water Handling

- Fresh water delivery revenue decreased \$6 million period over period primarily due to decreased fresh water delivery volumes of 1 MMBbl, or 16 MBbl/d, partially offset by an increase to the fresh water delivery rate as a result of the annual CPI-based adjustment. Water delivery volumes decreased between periods due to the timing and location of well completions by Antero Resources.
- Other water handling revenue increased \$10 million period over period primarily due to higher other water handling volumes of 7 MMBbl, or 77 MBbl/d, as well as higher blending cost of service fees and increased costs for wastewater trucking and disposal volumes. Other water handling volumes increased between periods primarily due to 6 MMBbl of fresh water delivery volumes provided to Antero Resources on its acreage acquired from HG Production that are charged at cost plus 3% and increased blending activity during the three months ended June 30, 2026.

Direct operating expenses. Direct operating expenses increased by 34%, from \$63 million for the three months ended June 30, 2025 to \$85 million for the three months ended June 30, 2026. Gathering and processing direct operating expenses increased by 42% from \$26 million for the three months ended June 30, 2025 to \$37 million for the three months ended June 30, 2026 primarily due to increased gathering and well pad compression costs between periods related to assets acquired with the HG Acquisition, partially offset by the Utica Shale Divestiture. Water handling direct operating expenses increased by 28%, from \$37 million for the three months ended June 30, 2025 to \$48 million for the three months ended June 30, 2026 primarily due to fresh water delivery volumes provided by Antero Resources on acreage acquired from HG Production during the second quarter of 2026, increased wastewater trucking and disposal volumes between periods and increased blending costs between periods.

General and administrative (excluding equity-based compensation) expenses. General and administrative expenses (excluding equity-based compensation expense) remained relatively consistent at \$11 million and \$12 million for the three months ended June 30, 2025 and 2026, respectively.

Equity-based compensation expenses. Equity-based compensation expenses remained consistent at \$11 million for the three months ended June 30, 2025 and 2026. See Note 11—Equity-Based Compensation to the unaudited condensed consolidated financial statements for additional information.

Depreciation expense. Depreciation expense increased by 12%, from \$33 million for the three months ended June 30, 2025 to \$37 million for the three months ended June 30, 2026 primarily due to incremental depreciation expense of \$4 million related to gathering and water pipelines acquired in the HG Acquisition and \$3 million for assets placed in service between periods, partially offset by lower depreciation as a result of the Utica Shale Divestiture of \$3 million between periods.

Interest expense, net. Interest expense, net increased by 16%, from \$48 million for the three months ended June 30, 2025 to \$56 million for the three months ended June 30, 2026 primarily due to issuance of the 2033 Notes and 2034 Notes during the second half of 2025, partially offset by the redemption of the 2027 Notes and lower average daily Credit Facility borrowings and interest rates between periods. See Note 9—Long-Term Debt to our unaudited condensed consolidated financial statements for additional information.

Equity in earnings of unconsolidated affiliates. Equity in earnings of unconsolidated affiliates remained relatively consistent at \$30 million and \$29 million for the three months ended June 30, 2025 and 2026, respectively.

Income tax expense. Income tax expense remained relatively consistent at \$44 million and \$41 million for the three months ended June 30, 2025 and 2026, which reflects effective tax rates of approximately 26% for each respective period.

[Table of Contents](#)
Six Months Ended June 30, 2025 Compared to Six Months Ended June 30, 2026

The operating results of our reportable segments were as follows:

(in thousands)	Six Months Ended June 30, 2025			Consolidated Total
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	
Revenues:				
Revenue—Antero Resources	\$ 486,918	144,048	—	630,966
Revenue—third-party	—	971	—	971
Amortization of customer relationships	(18,543)	(16,793)	—	(35,336)
Total revenues	468,375	128,226	—	596,601
Operating expenses:				
Direct operating	51,855	68,089	—	119,944
General and administrative (excluding equity-based compensation)	10,370	8,193	2,777	21,340
Equity-based compensation	15,112	8,138	559	23,809
Facility idling	—	818	—	818
Depreciation	38,367	27,745	—	66,112
Impairment of property and equipment	—	817	—	817
Other operating expense, net	—	94	—	94
Total operating expenses	115,704	113,894	3,336	232,934
Operating income	352,671	14,332	(3,336)	363,667
Other income (expense):				
Interest expense, net	—	—	(96,372)	(96,372)
Equity in earnings of unconsolidated affiliates	58,036	—	—	58,036
Total other income (expense)	58,036	—	(96,372)	(38,336)
Income before income taxes	410,707	14,332	(99,708)	325,331
Income tax expense	—	—	(80,081)	(80,081)
Net income and comprehensive income	\$ 410,707	14,332	(179,789)	245,250

(1) Corporate expenses that are not directly attributable to either the gathering and processing or water handling segments.

[Table of Contents](#)

(in thousands)	Six Months Ended June 30, 2026			
	Gathering and Processing	Water Handling	Unallocated ⁽¹⁾	Consolidated Total
Revenues:				
Revenue—Antero Resources	\$ 533,506	151,355	—	684,861
Revenue—third-party	295	311	—	606
Amortization of customer relationships	(26,168)	(17,844)	—	(44,012)
Total revenues	507,633	133,822	—	641,455
Operating expenses:				
Direct operating	66,563	88,660	—	155,223
General and administrative (excluding equity-based compensation)	13,790	5,906	3,801	23,497
Equity-based compensation	15,584	5,195	628	21,407
Facility idling	—	832	—	832
Depreciation	36,728	35,285	—	72,013
Impairment of property and equipment	133	—	—	133
Loss (gain) on long-lived assets	(3,229)	571	—	(2,658)
Other operating expense, net	—	488	—	488
Total operating expenses	129,569	136,937	4,429	270,935
Operating income (loss)	378,064	(3,115)	(4,429)	370,520
Other income (expense):				
Interest expense, net	—	—	(109,709)	(109,709)
Equity in earnings of unconsolidated affiliates	58,537	—	—	58,537
Transaction expense	—	—	(8,962)	(8,962)
Total other income (expense)	58,537	—	(118,671)	(60,134)
Income (loss) before income taxes	436,601	(3,115)	(123,100)	310,386
Income tax expense	—	—	(78,605)	(78,605)
Net income (loss) and comprehensive income (loss)	\$ 436,601	(3,115)	(201,705)	231,781

(1) Corporate expenses that are not directly attributable to either the gathering and processing or water handling segments.

[Table of Contents](#)

The operating data for Antero Midstream is as follows:

	Six Months Ended June 30,		Amount of	Percentage
	2025	2026	Increase or Decrease	Change
Operating Data:				
Gathering (MMcf)	616,124	717,695	101,571	16 %
Compression (MMcf)	613,424	711,351	97,927	16 %
Centralized compression (MMcf)	613,424	602,611	(10,813)	(2) %
Well pad compression (MMcf)	—	108,740	108,740	100 %
High pressure gathering (MMcf)	572,725	553,698	(19,027)	(3) %
Fresh water delivery (MBbl) ⁽¹⁾	18,356	14,985	(3,371)	(18) %
Other water handling (MBbl) ⁽²⁾	10,509	20,735	10,226	97 %
Wells serviced by fresh water delivery	39	47	8	21 %
Gathering (MMcf/d)	3,404	3,965	561	16 %
Compression (MMcf/d)	3,389	3,930	541	16 %
Centralized compression (MMcf/d)	3,389	3,329	(60)	(2) %
Well pad compression (MMcf/d)	—	601	601	100 %
High pressure gathering (MMcf/d)	3,164	3,059	(105)	(3) %
Fresh water delivery (MBbl/d) ⁽¹⁾	101	83	(18)	(18) %
Other water handling (MBbl/d) ⁽²⁾	58	115	57	98 %
Average Realized Fees ⁽³⁾:				
Gathering (\$/Mcf)	\$ 0.36	0.37	0.01	3 %
Centralized compression (\$/Mcf)	\$ 0.22	0.22	—	*
High pressure gathering (\$/Mcf)	\$ 0.23	0.23	—	*
Fresh water delivery (\$/Bbl) ⁽¹⁾	\$ 4.37	4.44	0.07	2 %
Joint Venture Operating Data:				
Processing (MMcf)	302,083	304,939	2,856	1 %
Fractionation (MBbl)	7,240	7,240	—	*
Processing (MMcf/d)	1,669	1,685	16	1 %
Fractionation (MBbl/d)	40	40	—	*

* Not meaningful or applicable.

(1) Fresh water delivery includes fresh water charged at a fixed fee under our water services agreement with Antero Resources.

(2) Other water handling includes fresh water charged at cost plus 3% for services provided to Antero Resources on its acreage acquired from HG Production and our other fluid handling services charged at cost plus 3% or cost of service.

(3) The average realized fees for the six months ended June 30, 2026 include annual CPI-based adjustments of approximately 1.5%.

Revenues. Total revenues increased by 8%, from \$597 million for the six months ended June 30, 2025 to \$641 million for the six months ended June 30, 2026. Total revenues included amortization of customer relationships of \$35 million and \$44 million for the six months ended June 30, 2025 and 2026, respectively. Gathering and processing revenues increased by 8%, from \$469 million for the six months ended June 30, 2025 to \$507 million for the six months ended June 30, 2026. Water handling revenues increased by 4%, from \$128 million for the six months ended June 30, 2025 to \$134 million for the six months ended June 30, 2026. These fluctuations primarily resulted from the following:

Gathering and Processing

- Gathering revenue increased \$40 million period over period primarily due to increased throughput volumes of 102 Bcf, or 561 MMcf/d, from the HG Acquisition and 80 wells that were connected to our system between periods and increased gathering rates as a result of annual CPI-based adjustments, partially offset by the Utica Shale Divestiture and natural production decline of the wells connected to our system between periods.
- Compression revenue increased \$10 million period over period primarily due to increased throughput volumes of 98 Bcf, or 541 MMcf/d, from the HG Acquisition and 80 wells that were connected to our system between periods and increased centralized compression rates as a result of annual CPI-based adjustments, partially offset by the Utica Shale Divestiture and natural production decline of the wells connected to our system between periods.

[Table of Contents](#)

- High pressure gathering revenue decreased \$4 million period over period primarily due to decreased throughput volumes of 19 Bcf, or 105 MMcf/d, due to the Utica Shale Divestiture and natural production decline of the wells connected to our system between periods, partially offset by increased high pressure gathering rates as a result of annual CPI-based adjustments.
- Amortization of customer relationships increased \$8 million period over period due to a customer relationship intangible asset of \$549 million acquired in the HG Acquisition during the six months ended June 30, 2026.

Water Handling

- Fresh water delivery revenue decreased \$14 million period over period primarily due to decreased fresh water delivery volumes of 3 MMBbl, or 18 MBbl/d, partially offset by an increase to the fresh water delivery rate as a result of the annual CPI-based adjustment. Water delivery volumes decreased between periods due to the timing and location of well completions by Antero Resources.
- Other water handling revenue increased \$20 million period over period primarily due to higher other water handling volumes of 10 MMBbl, or 57 MBbl/d, as well as higher blending cost of service fees and increased wastewater trucking and disposal volumes. Other water handling volumes increased between periods primarily due to 8 MMBbl of fresh water delivery volumes provided to Antero Resources on its acreage acquired from HG Production that are charged at cost plus 3% during the six months ended June 30, 2026.

Direct operating expenses. Direct operating expenses increased by 29%, from \$120 million for the six months ended June 30, 2025 to \$155 million for the six months ended June 30, 2026. Gathering and processing direct operating expenses increased by 28% from \$52 million for the six months ended June 30, 2025 to \$67 million for the six months ended June 30, 2026 primarily due to increased gathering and well pad compression costs between periods related to assets acquired with the HG Acquisition, partially offset by the Utica Shale Divestiture. Water handling direct operating expenses increased by 30%, from \$68 million for the six months ended June 30, 2025 to \$89 million for the six months ended June 30, 2026 primarily due to fresh water delivery volumes provided by Antero Resources on acreage it acquired from HG Production during the six months ended June 30, 2026, increased wastewater trucking and disposal volumes between periods and increased blending costs between periods.

General and administrative (excluding equity-based compensation) expenses. General and administrative expenses (excluding equity-based compensation expense) remained relatively consistent at \$21 million and \$23 million for the six months ended June 30, 2025 and 2026, respectively.

Equity-based compensation expenses. Equity-based compensation expenses remained relatively consistent at \$24 million and \$21 million for the six months ended June 30, 2025 and 2026, respectively. See Note 11—Equity-Based Compensation to the unaudited condensed consolidated financial statements for additional information.

Depreciation expense. Depreciation expense increased by 9%, from \$66 million for the six months ended June 30, 2025 to \$72 million for the six months ended June 30, 2026 primarily due to incremental depreciation expense of \$7 million related to gathering and water pipelines acquired in the HG Acquisition and \$6 million for assets placed in service between periods, partially offset by lower depreciation as a result of the Utica Shale Divestiture of \$7 million between periods.

Gain on long-lived assets. There were no long-lived asset sales during the six months ended June 30, 2025. During the six months ended June 30, 2026, we recognized a gain on long-lived assets of \$3 million related to the Utica Shale Divestiture. See Note 3—Transactions to our condensed consolidated financial statements for additional information.

Interest expense, net. Interest expense, net increased by 14%, from \$96 million for the six months ended June 30, 2025 to \$110 million for the six months ended June 30, 2026 primarily due to issuance of the 2033 Notes and 2034 Notes during the second half of 2025, partially offset by the redemption of the 2027 Notes, lower average daily Credit Facility borrowings and interest rates between periods and higher interest income on cash equivalents and restricted cash between periods. See Note 9—Long-Term Debt to our unaudited condensed consolidated financial statements for additional information.

Equity in earnings of unconsolidated affiliates. Equity in earnings of unconsolidated affiliates remained relatively consistent at \$58 million and \$59 million for the six months ended June 30, 2025 and 2026, respectively.

[Table of Contents](#)

Transaction expense. During the six months ended June 30, 2026, we incurred \$9 million of transaction expense related to the HG Acquisition. There were no transaction expenses during the six months ended June 30, 2025. See Note 3—Transactions to our unaudited condensed consolidated financial statements for additional information.

Income tax expense. Income tax expense remained relatively consistent at \$80 million and \$79 million for the six months ended June 30, 2025 and 2026, respectively, which reflects an effective tax rate of approximately 25% for each respective period.

Capital Resources and Liquidity

Sources and Uses of Cash

Capital resources and liquidity are provided by operating cash flows, available borrowings under our Credit Facility and capital market transactions. See Note 9—Long-Term Debt to the unaudited condensed consolidated financial statements. We expect that the combination of these capital resources will be adequate to meet our working capital requirements, capital expenditures program and expected quarterly cash dividends for at least the next 12 months.

Our Board declared a cash dividend on the shares of our common stock of \$0.225 per share for the quarter ended June 30, 2026. The dividend is payable on August 12, 2026 to stockholders of record as of July 29, 2026. Our Board also declared a cash dividend of \$137,500 on the shares of Series A Preferred Stock that is payable on August 14, 2026 in accordance with their terms as discussed in Note 13—Equity and Net Income Per Common Share. As of June 30, 2026, there were dividends in the amount of \$68,750 accumulated in arrears on our Series A Preferred Stock.

We expect our future cash requirements relating to working capital, capital expenditures, acquisitions and quarterly cash dividends to our stockholders will be funded from cash flows internally generated from our operations or borrowings under the Credit Facility.

As of June 30, 2026, we did not have any off-balance sheet arrangements.

Cash Flows

The following table summarizes our cash flows for the six months ended June 30, 2025 and 2026:

(in thousands)	Six Months Ended June 30,	
	2025	2026
Net cash provided by operating activities	\$ 464,125	492,873
Net cash used in investing activities	(72,334)	(815,782)
Net cash provided by (used in) financing activities	(391,791)	59,974
Net decrease in cash, cash equivalents and restricted cash	\$ —	(262,935)

Operating activities. Net cash provided by operating activities was \$464 million and \$493 million for the six months ended June 30, 2025 and 2026, respectively. This increase in cash flows provided by operating activities between periods was primarily the result of lower cash used for working capital and increased gathering and processing and water handling revenues during the six months ended June 30, 2026 attributable to the HG Acquisition and decreased direct operating expenses for the Utica Shale Divestiture, partially offset by increased gathering and processing and water handling direct operating expenses attributable to the HG Acquisition and lower gathering and processing revenues for the Utica Shale Divestiture between periods.

Investing activities. Net cash flows used in investing activities was \$72 million and \$816 million for the six months ended June 30, 2025 and 2026, respectively. The increase in cash flows used in investing activities between periods was primarily due to cash paid for the HG Acquisition of \$1.1 billion during the six months ended June 30, 2026, as well as increased capital spending for gathering systems and facilities of \$12 million and water handling systems of \$12 million, partially offset by proceeds from the Utica Shale Divestiture of \$379 million during the six months ended June 30, 2026.

Financing activities. Net cash used in financing activities was \$392 million for the six months ended June 30, 2025 and net cash provided by financing activities was \$60 million for the six months ended June 30, 2026, respectively. The increase in cash flows provided by financing activities between periods was primarily due to the increase in net borrowings on our Credit Facility of \$437 million and lower share repurchases of \$19 million between periods, partially offset by higher payments for employee tax withholding for settlement of equity-based compensation awards of \$6 million and higher payments of deferred financing costs of \$2 million.

[Table of Contents](#)**2026 Capital Investment**

On February 11, 2026, we announced our 2026 capital budget with a range of \$190 million to \$220 million. This capital budget supports Antero Resources' capital program for 2026. Our capital budget may be adjusted as business conditions warrant. Additionally, we monitor our existing assets and look for opportunities to reuse or otherwise repurpose assets in an effort to optimize our capital efficiency.

Our capital expenditures were as follows:

(in thousands)	Three Months Ended June 30,		Six Months Ended June 30,	
	2025	2026	2025	2026
Gathering systems and facilities	\$ 22,160	32,628	45,913	58,730
Water handling systems	19,357	14,050	31,144	29,000
Investments in unconsolidated affiliates	3,330	—	5,078	900
Total capital expenditures	\$ 44,847	46,678	82,135	88,630

Debt Agreements

See Note 9—Long-Term Debt to the unaudited condensed consolidated financial statements and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” included in our 2025 Form 10-K for additional information.

Critical Accounting Estimates

The discussion and analysis of our financial condition and results of operations are based upon our unaudited condensed consolidated financial statements, which have been prepared in accordance with GAAP. Any new accounting policies or updates to existing accounting policies as a result of recently adopted accounting standards have been included in Note 2—Summary of Significant Accounting Policies to our unaudited condensed consolidated financial statements. The preparation of our unaudited condensed consolidated financial statements requires us to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and related disclosure of contingent liabilities. Accounting estimates and assumptions are considered to be critical if there is reasonable likelihood that materially different amounts could have been reported under different conditions, or if different assumptions had been used. We evaluate our estimates and assumptions on a regular basis. We base our estimates on historical experience and various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the reported amounts in our unaudited condensed consolidated financial statements that are not readily apparent from other sources. Actual results may differ from these estimates and assumptions used in preparation of our unaudited condensed consolidated financial statements. See “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” included in the 2025 Form 10-K for additional information.

Business Combinations

We recognize and measure the assets acquired and liabilities assumed in a business combination based on their estimated fair values at the acquisition date, with any remaining difference recorded as goodwill. For acquisitions, management engages an independent valuation specialist to assist with the determination of fair value of the assets acquired, liabilities assumed, and goodwill, based on recognized valuation methodologies, including but not limited to cost and income approaches as circumstances warrant. If the initial accounting for the business combination is incomplete by the end of the reporting period in which the acquisition occurs, an estimate will be recorded. Subsequent to the acquisition, and not later than one year from the acquisition date, we will record any material adjustments to the initial estimate based on new information obtained that would have existed as of the acquisition date. An adjustment that arises from information obtained that did not exist as of the date of the acquisition will be recorded in the period of the adjustment.

The valuation of the assets acquired and liabilities assumed in a business combination requires significant judgment about future events, economic and functional obsolescence, capacity and useful lives, among others, and such fair value approaches may rely on significant inputs that are not observable in the market. These assumptions affect the fair value of assets acquired and liabilities assumed and, if changed, could have a material effect on the Company’s financial position or results of operations. See Note 3—Transactions and Note 14—Fair Value Measurement to our condensed consolidated financial statements for additional information.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

The primary objective of the following information is to provide forward-looking quantitative and qualitative information about our potential exposure to market risk. The term “market risk” refers to the risk of loss arising from adverse changes in commodity prices and interest rates. The disclosures are not meant to be precise indicators of expected future losses, but rather indicators of reasonably possible losses. This forward-looking information provides indicators of how we view and manage our ongoing market risk exposures.

Commodity Price Risk

Our gathering and compression and water services agreements with Antero Resources provide for fixed-fee and cost of service fee structures, and we intend to continue to pursue additional fixed-fee or cost of service fee opportunities with Antero Resources and third parties in order to avoid direct commodity price exposure. However, to the extent that our future contractual arrangements with Antero Resources or third parties do not provide for fixed-fee or cost of service fee structures, we may become subject to commodity price risk. We are subject to commodity price risks to the extent that they impact Antero Resources’ development program and production and therefore our gathering, compression, and water handling volumes. We cannot predict to what extent our business would be impacted by lower commodity prices and any resulting impact on Antero Resources’ operations.

Interest Rate Risk

Our primary exposure to interest rate risk results from outstanding borrowings under the Credit Facility, which has a floating interest rate. We do not currently, but may in the future, hedge the interest on portions of our borrowings under the Credit Facility from time-to-time in order to manage risks associated with floating interest rates. As of June 30, 2026, we had \$342 million of borrowings and no letters of credit outstanding under the Credit Facility. A 1.0% increase in the Credit Facility interest rate would have resulted in an estimated \$2 million increase in interest expense for the six months ended June 30, 2026.

Credit Risk

We are dependent on Antero Resources as our primary customer, and we expect to derive substantially all of our revenues from Antero Resources for the foreseeable future. As a result, any event, whether in our area of operations or otherwise, that adversely affects Antero Resources’ production, drilling schedule, financial condition, leverage, market reputation, liquidity, results of operations or cash flows may adversely affect our revenues and operating results.

Further, we are subject to the risk of non-payment or non-performance by Antero Resources, including with respect to our gathering and compression and water handling services agreements. We cannot predict the extent to which Antero Resources’ business would be impacted if conditions in the energy industry were to deteriorate, nor can we estimate the impact such conditions would have on Antero Resources’ ability to execute its drilling and development program or to perform under our agreements. Any material non-payment or non-performance by Antero Resources could adversely affect our revenues and operating results and our ability to return capital to stockholders.

ITEM 4. CONTROLS AND PROCEDURES.

Evaluation of Disclosure Controls and Procedures

As required by Rule 13a-15(b) under the Exchange Act, we have evaluated, under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this Quarterly Report on Form 10-Q. Our disclosure controls and procedures are designed to provide reasonable assurance that the information required to be disclosed by us in reports that we file under the Exchange Act is accumulated and communicated to our management, including our principal executive officer and principal financial officer, as appropriate, to allow timely decisions regarding required disclosure and is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC. Based upon that evaluation, our principal executive officer and principal financial officer concluded that our disclosure controls and procedures were effective as of June 30, 2026 at a reasonable assurance level.

[Table of Contents](#)**Changes in Internal Control Over Financial Reporting**

There have been no changes in our internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) during the three months ended June 30, 2026 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II—OTHER INFORMATION**ITEM 1. LEGAL PROCEEDINGS.**

Our operations are subject to a variety of risks and disputes normally incident to our business. As a result, we may, at any given time, be a defendant in various legal proceedings and litigation arising in the ordinary course of business.

We maintain insurance policies with insurers in amounts and with coverage and deductibles that we, with the advice of our insurance advisors and brokers, believe are reasonable and prudent. We cannot, however, assure you that this insurance will be adequate to protect us from all material expenses related to potential future claims for personal and property damage or that these levels of insurance will be available in the future at economical prices.

See Note 16—Contingencies to the unaudited condensed consolidated financial statements for additional information.

ITEM 1A. RISK FACTORS.

We are subject to certain risks and hazards due to the nature of the business activities we conduct. For a discussion of these risks, see “Item 1A. Risk Factors” in the 2025 Form 10-K. There have been no material changes to the risks described in such report. We may experience additional risks and uncertainties not currently known to us. Furthermore, as a result of developments occurring in the future, conditions that we currently deem to be immaterial may also materially and adversely affect us.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.**Issuer Purchases of Equity Securities**

The following table sets forth our common stock share purchase activity for each period presented:

Period	Total Number of Shares Purchased ⁽¹⁾	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans	Approximate Dollar Value of Shares that May Yet be Purchased Under the Plan (\$ in thousands) ⁽²⁾
April 1, 2026 – April 30, 2026	63,584	\$ 20.81	63,584	\$ 316,992
May 1, 2026 – May 31, 2026	47,678	21.38	46,802	315,992
June 1, 2026 – June 30, 2026	283,947	21.32	282,299	309,974
Total	395,209	\$ 21.24	392,685	

(1) The total number of shares purchased includes shares of our common stock transferred to us in order to satisfy tax withholding obligations incurred upon the vesting of equity-based awards held by our employees.

(2) In February 2024, the Board authorized a \$500 million share repurchase program.

ITEM 4. MINE SAFETY DISCLOSURES.

Not applicable.

ITEM 5. OTHER INFORMATION.

None.

ITEM 6. EXHIBITS

Exhibit Number	Description of Exhibit
3.1	Certificate of Conversion of Antero Midstream Corporation, dated March 12, 2019 (incorporated by reference to Exhibit 3.2 to the Company's Current Report on Form 8-K (Commission File No. 001-38075) filed on March 12, 2019).
3.2	Certificate of Incorporation of Antero Midstream Corporation, dated March 12, 2019 (incorporated by reference to Exhibit 3.3 to the Company's Current Report on Form 8-K (Commission File No. 001-38075) filed on March 12, 2019).
3.3	Certificate of Amendment to Certificate of Incorporation of Antero Midstream Corporation, dated June 8, 2023 (incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K (Commission File No. 001-38075) filed on June 8, 2023).
3.4	Certificate of Designations of Antero Midstream Corporation, dated March 12, 2019 (incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K (Commission File No. 001-38075) filed on March 12, 2019).
3.5	Second Amended and Restated Bylaws of Antero Midstream Corporation, dated August 14, 2025 (incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K (Commission File No. 001-38075) filed on August 14, 2025).
31.1*	Certification of the Company's Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. Section 7241).
31.2*	Certification of the Company's Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. Section 7241).
32.1*	Certification of the Company's Chief Executive Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. Section 1350).
32.2*	Certification of the Company's Chief Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. Section 1350).
101*	The following financial information from this Quarterly Report on Form 10-Q of Antero Midstream Corporation for the quarter ended June 30, 2026, formatted in iXBRL (Inline eXtensible Business Reporting Language): (i) Condensed Consolidated Balance Sheets, (ii) Condensed Consolidated Statements of Operations and Comprehensive Income, (iii) Condensed Consolidated Statements of Stockholders' Equity, (iv) Condensed Consolidated Statements of Cash Flows and (v) Notes to the Unaudited Condensed Consolidated Financial Statements, tagged as blocks of text.
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101).

The exhibits marked with the asterisk symbol (*) are filed or furnished with this Quarterly Report on Form 10-Q.

[Table of Contents](#)

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ANTERO MIDSTREAM CORPORATION

By: /s/ Justin J. Agnew
Justin J. Agnew
Chief Financial Officer and Vice President—Finance

Date: July 29, 2026

**CERTIFICATION OF CHIEF EXECUTIVE OFFICER
PURSUANT TO RULE 13A-14(A) AND RULE 15D-14(A)
OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED**

I, Michael N. Kennedy, Chief Executive Officer and President of Antero Midstream Corporation, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2026 of Antero Midstream Corporation (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared; and
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and
 - c. Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting.
5. The registrant’s other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: July 29, 2026

/s/ Michael N. Kennedy

Michael N. Kennedy

Chief Executive Officer and President

**CERTIFICATION OF CHIEF FINANCIAL OFFICER
PURSUANT TO RULE 13A-14(A) AND RULE 15D-14(A)
OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED**

I, Justin J. Agnew, Chief Financial Officer and Vice President—Finance of Antero Midstream Corporation, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2026 of Antero Midstream Corporation (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared; and
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and
 - c. Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting.
5. The registrant’s other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: July 29, 2026

/s/ Justin J. Agnew

Justin J. Agnew

Chief Financial Officer and Vice President—Finance

**CERTIFICATION OF
CHIEF EXECUTIVE OFFICER
OF ANTERO MIDSTREAM CORPORATION
PURSUANT TO 18 U.S.C. SECTION 1350**

In connection with this Quarterly Report on Form 10-Q of Antero Midstream Corporation for the quarter ended June 30, 2026, I, Michael N. Kennedy, Chief Executive Officer and President of Antero Midstream Corporation, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

1. This Quarterly Report on Form 10-Q for the quarter ended June 30, 2026 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in this Quarterly Report on Form 10-Q for the quarter ended June 30, 2026 fairly presents, in all material respects, the financial condition and results of operations of Antero Midstream Corporation for the periods presented therein.

Date: July 29, 2026

/s/ Michael N. Kennedy

Michael N. Kennedy

Chief Executive Officer and President

**CERTIFICATION OF
CHIEF FINANCIAL OFFICER
OF ANTERO MIDSTREAM CORPORATION
PURSUANT TO 18 U.S.C. SECTION 1350**

In connection with this Quarterly Report on Form 10-Q of Antero Midstream Corporation for the quarter ended June 30, 2026, I, Justin J. Agnew, Chief Financial Officer and Vice President—Finance of Antero Midstream Corporation, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

1. This Quarterly Report on Form 10-Q for the quarter ended June 30, 2026 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in this Quarterly Report on Form 10-Q for the quarter ended June 30, 2026 fairly presents, in all material respects, the financial condition and results of operations of Antero Midstream Corporation for the periods presented therein.

Date: July 29, 2026

/s/ Justin J. Agnew

Justin J. Agnew

Chief Financial Officer and Vice President—Finance
